

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87340
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	7. Lease Name or Unit Agreement Name: Eunice Monument South Unit B
2. Name of Operator XTO Energy, Inc.	8. Well Number 869
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	9. OGRID Number 005380
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>13</u> Township <u>20S</u> Range <u>36E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU, RIH w. 2-3/8" notched collar on WS to CIBP @ 3520', circ w/9ppg mud.

2. A Spot 35 sxs Class C cmt to 3310', WOC 4 hrs, POOH all but 1000' of WS.

3. Perf csg at 1061' w/4SPF, RIH w/4SPF and set @ 950', squeeze 50sxs thru CIBP displacing w/mud. WOC - TAG

4. String out of CIBP & circ WS clean, perf csg @ 200'

5. Establish circ taking returns from annulus, circ 70sxs cmt to surface.

6. RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 10/19/11
Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 10-24-2011

Conditions of Approval (THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS)

OCT 25 2011

CURRENT WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #869

FORMATION: Grayburg/San Andre

LOC: 660' FNL & 660' FWL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 13/D
COUNTY: Lea
STATE: NM

GL: 3559'
KB to GL:
DF to GL:

CURRENT STATUS: TA
API NO: 30-025-04256
CHEVNO: FA 5401

CURRENT

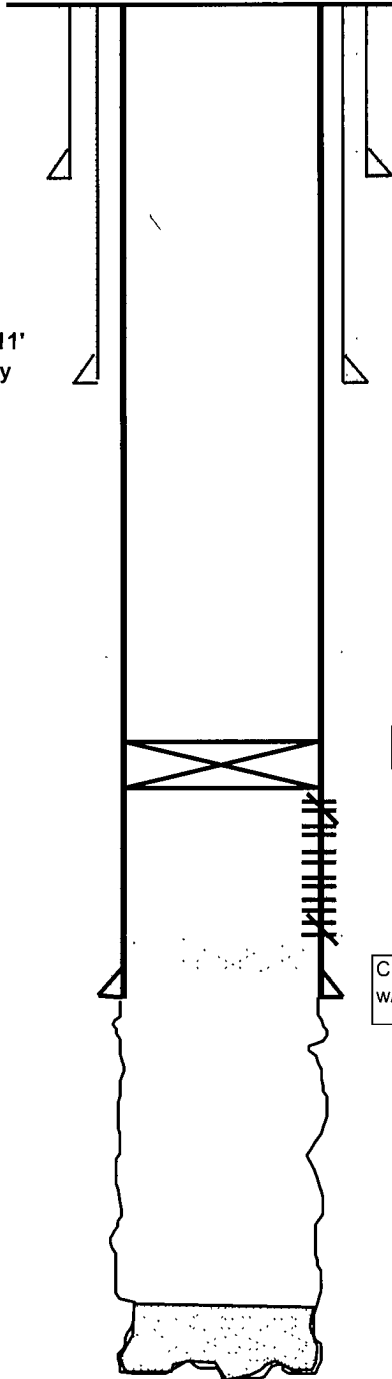
12 1/2" OD 40#, Surf. Pipe
SET @ 142' w/ 150 sx cmt.
Circ to surf.

9-5/8" OD 36#, Csg set @ 1011'
w/ 375 sx cmt. Circ to surf by
calc. 11" hole.

7" OD, 24# csg set @ 3774'
w/ 225 sx cmt. No Cmt Circ.
TOC @ 2391' by calc.
(8-3/4" Hole)

PBTD @

TD @ 3884'



Date Completed: 5/37 Initial Formation: Grayburg FROM: 3774' TO: 3884'		Initial Production: ___ BOPD ___ 0 BWPD GOR ___ cu ft / bbl	
Completion Data, Workovers, and Reconditioning: Well DST'd, 3709'-74' open 9 min - Flow 1.5 mmcf/g, No oil or Wtr Completed Natural OH, 3774' - 3884'			
Subsequent Workover or Reconditioning: 7-43 Perf 3554' - 3704' w/1 JHPF. Sqz w/17 sx cmt Ream to TD. Dump 110 gal pea gravel (up w/cal seal Perf 3554' - 3704' w/18 holes Test 70 BO/258 BW/ GOR 467 6-55 Sqz perms 3554'-3704' w/150 sx cmt. Sqz OH w/75 sx DOC Frac test w/10,000 gal w/1 ppg snd Swab 8 hrs 60 BO / 122 BW 1-56 Sqz OH 3774'-3884' w/150 sx cmt Perf 3752'-64' w/4 BSPF Acdz w/1000 gal 15% MCA Treat w/50 sx cmt & 500 gal Diesel Treat w/500 gal Deisel + 50 sx cmt. Frac w/5000 gal lse oil & 1 ppg snd SI 3-85 Set CIPB @ 3550' Cap w/20' Cmt Circ w/wtr Well TA'd 4-91 Tag TOC @ 3496' DO cmt & CIPB. Push to 3760' PT csg to 500 psi - OK. Turn well over to Chevron 1-92 CO WH Drill on junk. Log w-GR, CCL, CNL Perf 3703'-05', 3710'-4' - 2 JHPF Acdz w/750 gals 15% Swab. 2-92 Set CIPB @ 3520' CH w/pkr fluid TA'd			

CIPB @ 3520'

3554'-3704' (1 JHPF) Sqzd w/150 sx
3703'-05'
3710'-16'
3720'-44'
3752'-64' Sqzd

CICR @ 3770' Sqz OHZ
w/150 sx

FILE: WBS869.XLS
SPM 11/12/92

PROPOSED WELL DATA SHEET

FIELD: Eunice Monument

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RANGE: 36-E

SEC/UNIT: 13/D
COUNTY: Lea
STATE: NM

GL: 3559'
KB to GL:
DF to GL:

CURRENT STATUS: TA
API NO: 30-025-04256
CHEVNO: FA 5401

PROPOSED P&A

PLUG 0'-200' (70 SX CMT)

12 1/2" OD 40#, Surf. Pipe
SET @ 142' w/ 150 sx cmt.
Circ to surf.

PERF @ 200'

PKR
CICR @ 950'
PLUG 950'-1061' (35 SX CMT)
PERF @ 1061'

9-5/8" OD 36#, Csg set @ 1011'
w/ 375 sx cmt. Circ to surf by
calc. 11" hole.

Spot 255x @ 2600'

PLUG 3310'-3520' (35 SX CMT)

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w/ 225 sx cmt. No Cmt Circ.
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