

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87415
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-04450

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Eunice Monument South Unit

8. Well Number

207

9. OGRID Number

005380

10. Pool name or Wildcat

Eunice Monument; Grayburg-San Andres

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter L : 4620 feet from the South line and 660 feet from the West line

Section 3 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU, RIH w/2-3/8" notched collar and tag CIBP @ 3604', circ w/9ppg mud (min 90 bbls).
- Spot balanced cmt plug (25sxs) from CIBP to 3450', WOC 4 hrs, tag TOC @ 3450'.
- PUH to 2660', spot balanced cmt plug (27sxs) from 2660' to 2500', WOC 4 hrs, tag TOC @ 2500'.
- PUH to 250', circ cmt plug (min 45sxs) from 250' to surface.
- RDMO PU, cut off WH & anchors, install dry hole marker, reseed & reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 10/19/11

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE State Engineer DATE 10-24-2011

Conditions of Approval THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

OCT 25 2011

PROPOSED WELL DATA SHEET

LEASE: EMSU WELL: 207 WIC

LOC: 4620' F S L & 660' F W L SEC: 3

TOWNSHIP: 21S CNTY: Lea

RANGE: 36E UNIT: C ST: N.M.

FORM: Grayburg / San Andres DATE: _____

GL: 3541' STATUS: TA'D

KB: 3541' API NO: 30-025-04450

DF: _____ CHEVNO: FA 55930 01

Date Completed: 4/29/1936

Initial Production: N/A

Initial Formation: Grayburg

FROM: 3685' to 3831'

Completion Data

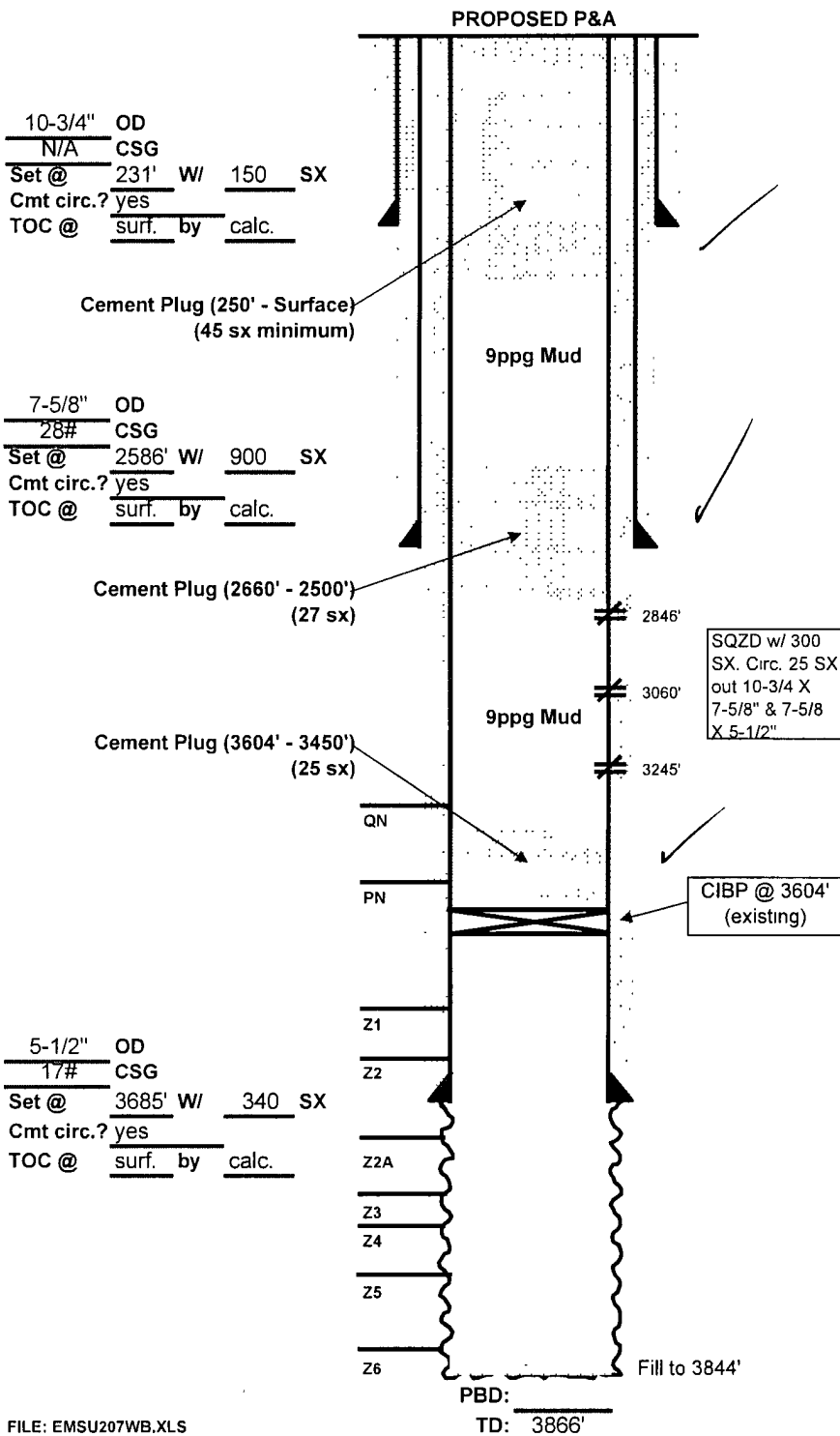
Natural - Eumont gas flowing up 5 1/2" - 7 5/8" ann.
Grayburg oil zone prod'g out tbg.

Subsequent Workover or Reconditioning:

6/51 Temporarily Abandoned Grayburg oil zone
10/66 CK TD, OK SS OH - 72' 300 grains. SS OH w/72' 500 grain
Perf @ 3245'. Could not pmp in. Perf 3060'. Could not pmp into
Perf 2846' Circ to surf CMTD & circ w/ 300 sx. (Circ 25sx) up 10-
3/4 X 7-5/8 and 7-5/8 X 5-1/2 (hole in 7-5/8") D/O & tested OK.
CO to TD & deepened to 3866' Ran prod equip. Tst 5 BO/1
BW/10 MCFPD.
12/71 Well CI.
11/86 Tag @ 3847'. XO WH. Ran Logs. ACDZ OH w/4000 gal
15% NeFeA in 4 stages w/GRS as block. Swb 35 BW w/Tr. oil.
EFL = 2800' FeR = 3.5 BPH. GIH w/Baker 4 5B TSN inj pkr on 2-
3/8" IPC tbg. Circ pkr fld & set pkr @ 3605'. Put on inj Tst 663
BWMPD @ 0 psig.
4/94 ACDZ w/1500 gals 15% NeFe HCl/Unisol mix. A - 420 BWMPD
@ 680 psi B - 95 BWMPD @ 703 psi
11/02 WELL TA'D

Additional Data:

T/Queen Formation @ 3336'
T/Penrose Formation @ 3462'
T/Grayburg Zone 1 @ 3639'
T/Grayburg Zone 2 @ 3678'
T/Grayburg Zone 2A @ 3706'
T/Grayburg Zone 3 @ 3732'
T/Grayburg Zone 4 @ 3770'
T/Grayburg Zone 5 @ 3807'
T/Grayburg Zone 6 @ 3845'
T/San Andres Formation @ 3870'
KB @ 3541'



FILE: EMSU207WB.XLS

CURRENT WELL DATA SHEET

LEASE: EMSU WELL: 207 WIC
 LOC: 4620' F S L & 660' F W L SEC: 3
 TOWNSHIP: 21S CNTY: Lea
 RANGE: 36E UNIT: C ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3541' STATUS: TA'D
 KB: 3541' API NO: 30-025-04450
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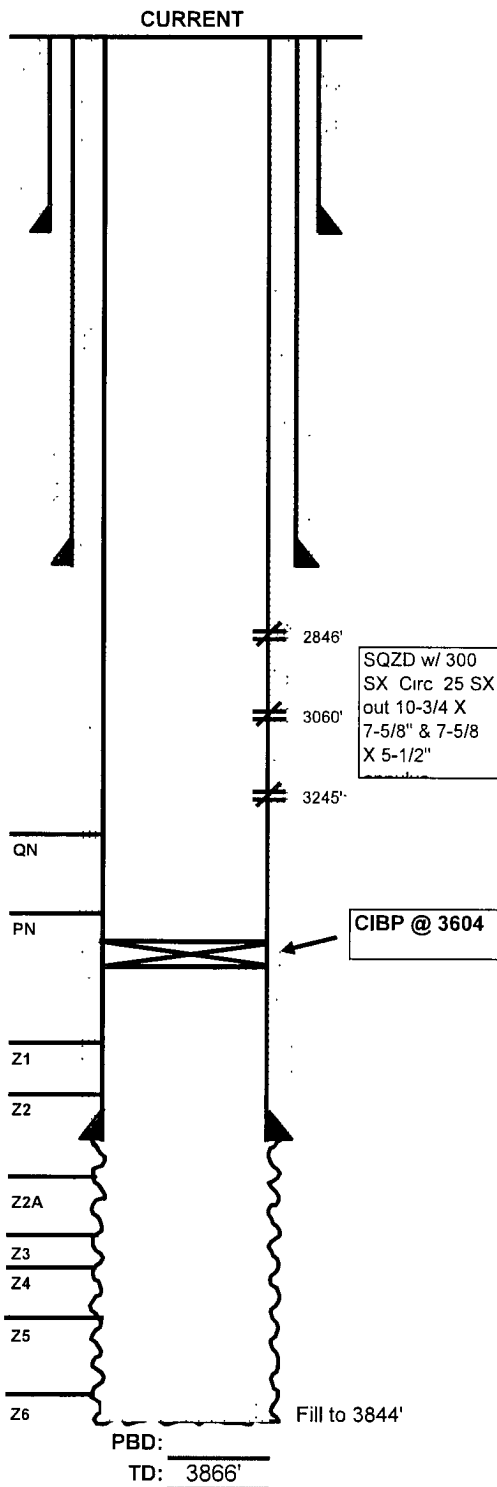
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 T/Grayburg Zone 6 @ 3845'
 T/San Andres Formation @ 3870'
 KB @ 3541'

10-3/4" OD
 N/A CSG
 Set @ 231' W/ 150 SX
 Cmt circ.? yes
 TOC @ surf. by calc.

7-5/8" OD
 28# CSG
 Set @ 2586' W/ 900 SX
 Cmt circ.? yes
 TOC @ surf. by calc.

5-1/2" OD
 17# CSG
 Set @ 3685' W/ 340 SX
 Cmt circ.? yes
 TOC @ surf. by calc.



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