

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

HOBBS OGD

OCT 20 2011

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04565
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 337
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc)

SUNDRY NOTICES RECEIVED
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well Oil Well ☒ Gas Well ☐ Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter 0 : 660 feet from the South line and 1980 feet from the East line Section 8 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU, RIH w/2-3/8" notched collar and tag CIBP @ 3720', circ w/9ppg mud (min 60 bbls).
- Spot balanced cmt plug (25sxs) from CIBP to 2630', WOC 4 hrs, tag TOC @ 2630' 3415'
- Perf csg @ 2880' w/4SPF, RIH w/ 4-3/4" CIBP to 2750', establish circ w/9ppg mud.
- Spot cmt plug from 2880' to 2750', string out of CIBP and reverse circ tbg clean w/plug mud.
- WOC 4 hrs, tag TOC @ 2750', PUH and perf csg w/4SPF @ 400'.
- Establish circ w/9ppg mud, circ cmt plug from 400' to surface taking returns, if circ not established, perf csg as per OCD.
- RDMO, cut off WH & anchors, install dry hole marker, reseed & reclaim location

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 10/19/11

Type or print name Patty Urias E-mail address: patty_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STATE MGR DATE 10-24-2011

Conditions of Approval
THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

OCT 25 2011



WELL DATA SHEET

LEASE: EMSU WELL: 337
LOC: 660' F S L & 1980' F E L SEC: 8
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: N ST: N.M.
(formerly: Meyer "A-1" #1)

FORM: Grayburg / San Andres DATE: 4/4/2007
GL: 3605' STATUS: TA'd Producer
KB: 3605' API NO: 30-025-04565
DF: FROM: 3772' to 3929' / GOR ---

Date Completed: 7/23/34
Initial Production: F/ 924 BOPD
Initial Formation: Grayburg
FROM: 3772' to 3929' / GOR ---

Completion Data

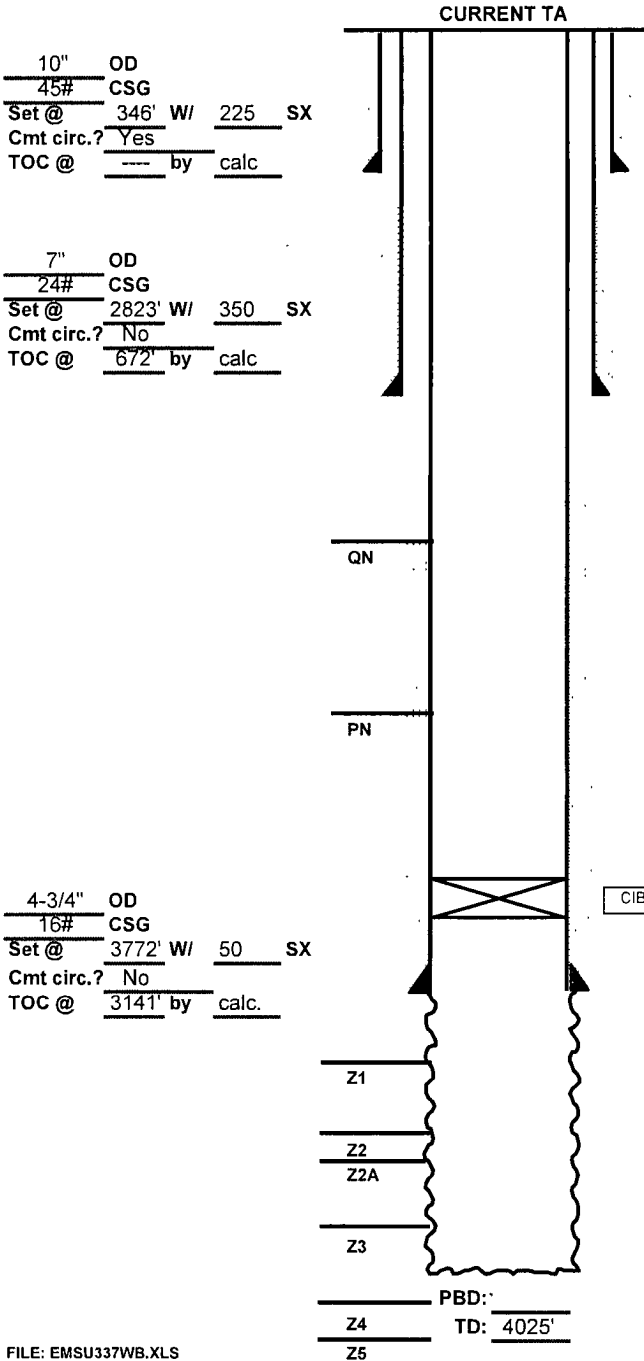
Acidized w/ 1000 gals acid.

Subsequent Workover or Reconditioning:

5/50 Install gas lift equip. Tst f/ 100 BO, 10 BW.
5/53 Install ppg equip. Tst. 58 BO/ 4 BW/ 49 MCFPD.
11/62 500 gal dump acid.
4/64 500 gal dump acid. Tst 30 BO/Ne wtr.
2/66 500 gal dump acid. Tst - 26 BO/8 BWPD/ 10 mcfg. B/4 - 12 BO/ 10 BW.
3/74 500 gal dump acid. Test: 2 BO/ 0 BW. B/4 - 2 BO/ 0 BW.
7/82 Tag btm - 4-1/2 ft of fill. Acdz w/ 1000 gal 15% NeA. Test 6 BO. 28 BWPD. B/4 - 3 BO/ 4 BWPD.
2/83 1000 gal dump acid. Tst: 6 BO/ 21 BWPD. B/4 - 3 BO/ 5 BWPD.
12/86 XO WH. C/O & deepened f/ 3928' to 4025'. Acdz OH w/ 4000 gal 15% NeFeA in 3 stgs. Swb to SN. Put on prod. Test: 0 BO/ 4 BW/ 2 MCFPD. B/4 tst - 2 BO/ 3 BW/ Gas tstm. FL = 155' ASN.
6/92 Shut-in. Tst prior SI - 1 BO/ 125 BW
12/93 Acdz OH 3772-4025' w/ 4000 gal 15%. Flush w/ 35 BW Swab 53 bbls. SN @ 3986. Tst: B - Shut-in A - 2 BO/ 303 BW/ 2 mcfg. FL = 62' ASN.
11/01 RIH w/4-3/4" bit & scraper to 3770'. Set 4-3/4" CIBP @ 3720'. Tstd to 515#. Held OK. Well TA'd.

Additional Data.

T/Queen @ 3502'
T/Penrose @ 3647'
T/Grayburg Zone 1 @ 3832'
T/Grayburg Zone 2 @ 3885'
T/Grayburg Zone 2A @ 3928'
T/Grayburg Zone 3 @ 3982'
T/Grayburg Zone 4 @ 4020'
T/Grayburg Zone 5 @ 4083'
T/Grayburg Zone 6 @ 4146'
T/San Andres @ 4179'
KB @ 3605'



FILE: EMSU337WB.XLS



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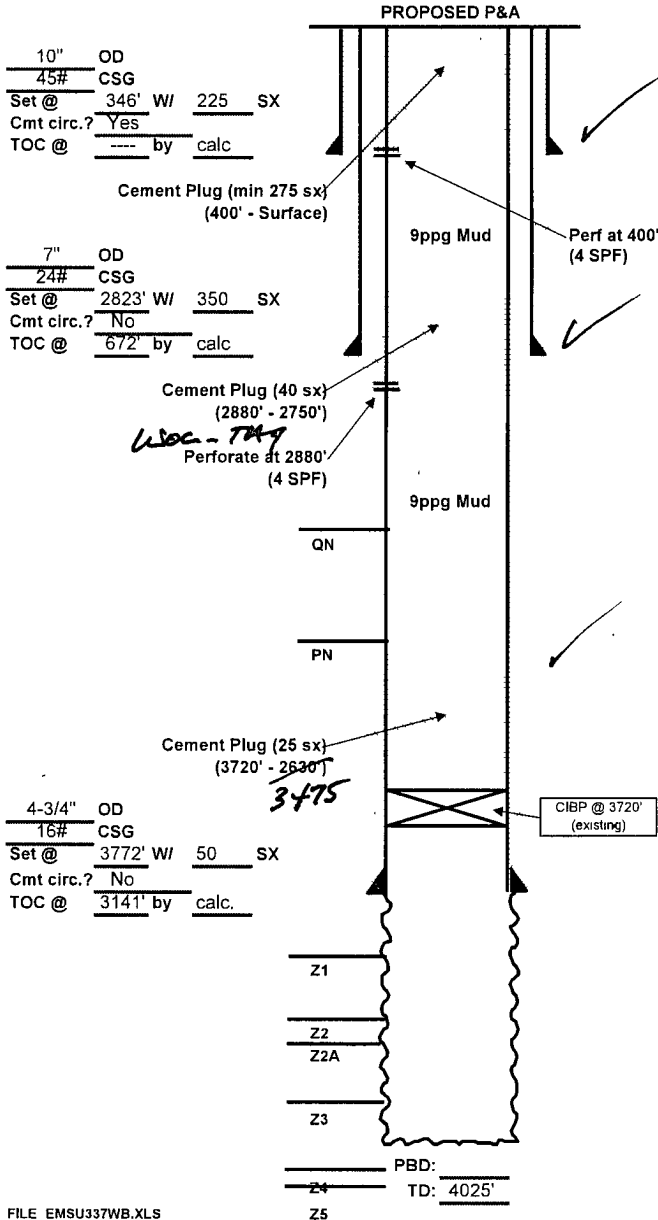
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