

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

**HOBS OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 20 2011

WELL API NO. 30-025-06323
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eunice Monument South Unit
8. Well Number 177
9. OGRID Number 005380
10. Pool name or Wildcat Eunice Monument: Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>330</u> feet from the <u>East</u> line Section <u>32</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 26 1. MIRU PU, RIH w. 2-3/8" notched collar on WS to CIBP @ 3630', circ w/9ppg mud (min 90bbls).  
2. A Spot balanced cmt plug (25sxs) from CIBP to 3480', WOC 4 hrs, tag TOC @ 3480' *PERF 6 5/8" @ 2400' w/ 4 1/2" annulus*  
3. Perf csg at 250' w/4SPF, establish circ w/9ppg mud, circ cmt plug (110 sxs min) from 250' to surf taking returns out 8-5/8" x 5-1/2" annulus - if circ not established, perf csg as per OCD recommendations. *@ 1300' w/ 5 1/2" annulus*  
4. RDMO PU, cut off WH & anchors, install dry hole marker, reseed and reclaim location.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patty Urias TITLE Regulatory Analyst DATE 10/19/11

Type or print name Patty Urias E-mail address: patty\_urias@xtoenergy.com PHONE 432-620-4318

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 10-24-2011

Conditions of Approval THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS.

OCT 25 2011



CURRENT  
EMSU #177

LEASE: EMSU WELL: 177  
LOC: 330' F S L & 330' F E L SEC: 32  
TOWNSHIP: 21S CNTY: Lea  
RANGE: 36E UNIT: P ST: N.M.  
(formerly State "J" #3)

FORM: Grayburg / San Andres DATE: \_\_\_\_\_  
GL: 3532' STATUS: SI Producer  
KB: 3532' API NO: 30-025-06323  
DF: \_\_\_\_\_ CHEVNO: FA 7439:01

Date Completed: 11/26/36  
Initial Production: F 101 BOPD / GOR 0  
Initial Formation: Grayburg  
FROM: 3681' to 3837'

#### Completion Data

Acidz w/ 10,000 gals acid.

#### Subsequent Workover or Reconditioning:

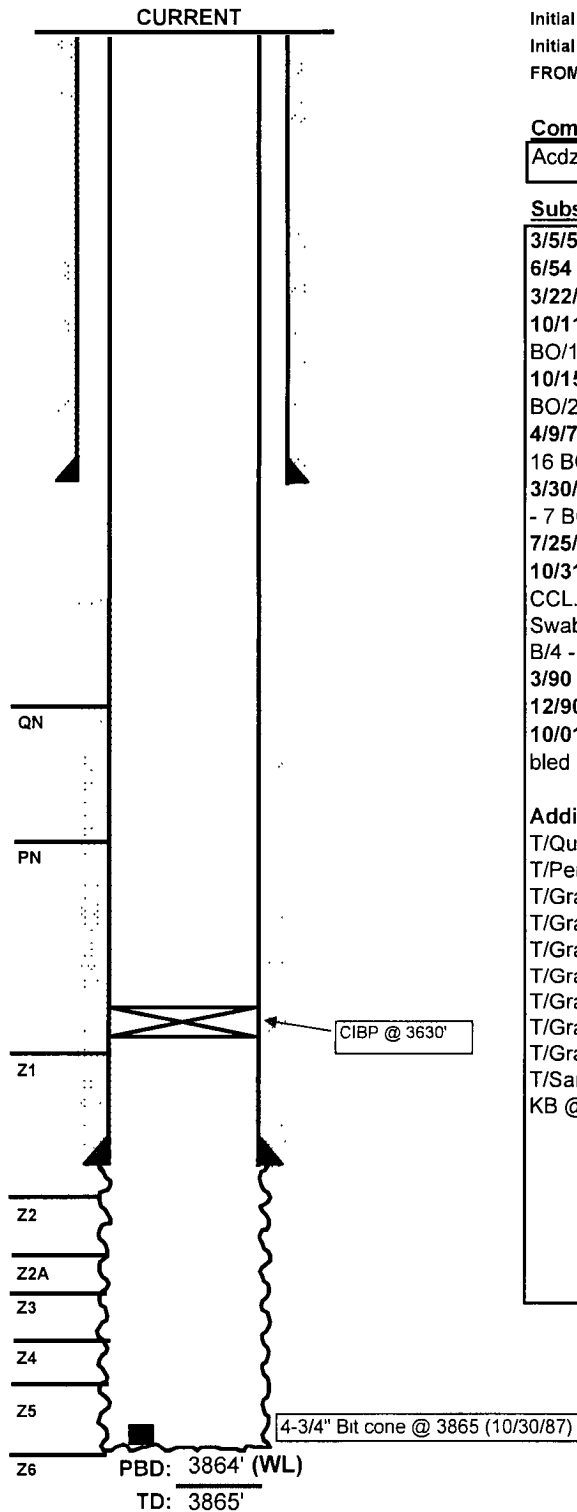
3/5/54 Frac w/ 5100 gals.  
6/54 Install pmp equipment.  
3/22/55 Frac w/ 10,000 gals & 1 ppg sand  
10/11/60 SS OH & ACDZ w/ 1000 gals. RTP. A/W: 14 BO/15 BW. B/4 work - 7 BO/7 BW.  
10/15/62 SS OH & ACDZ w/ 1000 gals. RTP. A/W - 6 BO/20 BW. B/4 work - 7 BO/ 7 BW.  
4/9/72 ACDZ w/ 3150 gals in 9 stages. ISIP: 900 psi A/W. 16 BO/ 16 BW. GOR 2125 Grav = 31.0 deg API.  
3/30/77 Acidz w/ 3000 gals 15% in 10 stgs. ISIP - vac. A/W - 7 BO/ 39 BW.  
7/25/80 Chem treat.  
10/31/87 CO. Deepen to 3865'. Log w/ caliper, CNL, GR, CCL. Acidz OH w/ 3500 gals 15% NeFe HCL. ISIP - 0 psi. Swab. CO fill. Run PE. Test - A/W: 2 BO/3 BW/10 MCFG. B/4 - 3 BO/ 17 BW/ 23 MCFG.  
3/90 Chem treat  
12/90 Chem treat  
10/01 TA Well. Set CIBP @ 3,630'. Test csg to 565 psi, bled 20# in 31 min. Good test

#### Additional Data:

T/Queen Formation @ 3348'  
T/Penrose Formation @ 3474'  
T/Grayburg Zone 1 @ 3657'  
T/Grayburg Zone 2 @ 3691'  
T/Grayburg Zone 2A @ 3718'  
T/Grayburg Zone 3 @ 3743'  
T/Grayburg Zone 4 @ 3776'  
T/Grayburg Zone 5 @ 3820'  
T/Grayburg Zone 6 @ 3867'  
T/San Andres Formation @ 3914'  
KB @ 3532'

8-5/8" OD 8rd  
CSG  
Set @ 1222' W/ 575 SX  
Cmt circ.? yes  
TOC @ surf. by calc  
(12-1/4" hole)

5-1/2" OD 10rd  
17# CSG  
Set @ 3681' W/ 200 SX  
Cmt circ.? no  
TOC @ 2544' by calc  
(7-3/4" hole)



FILE: EMSU177WB.XLS



PROPOSED  
EMSU #177

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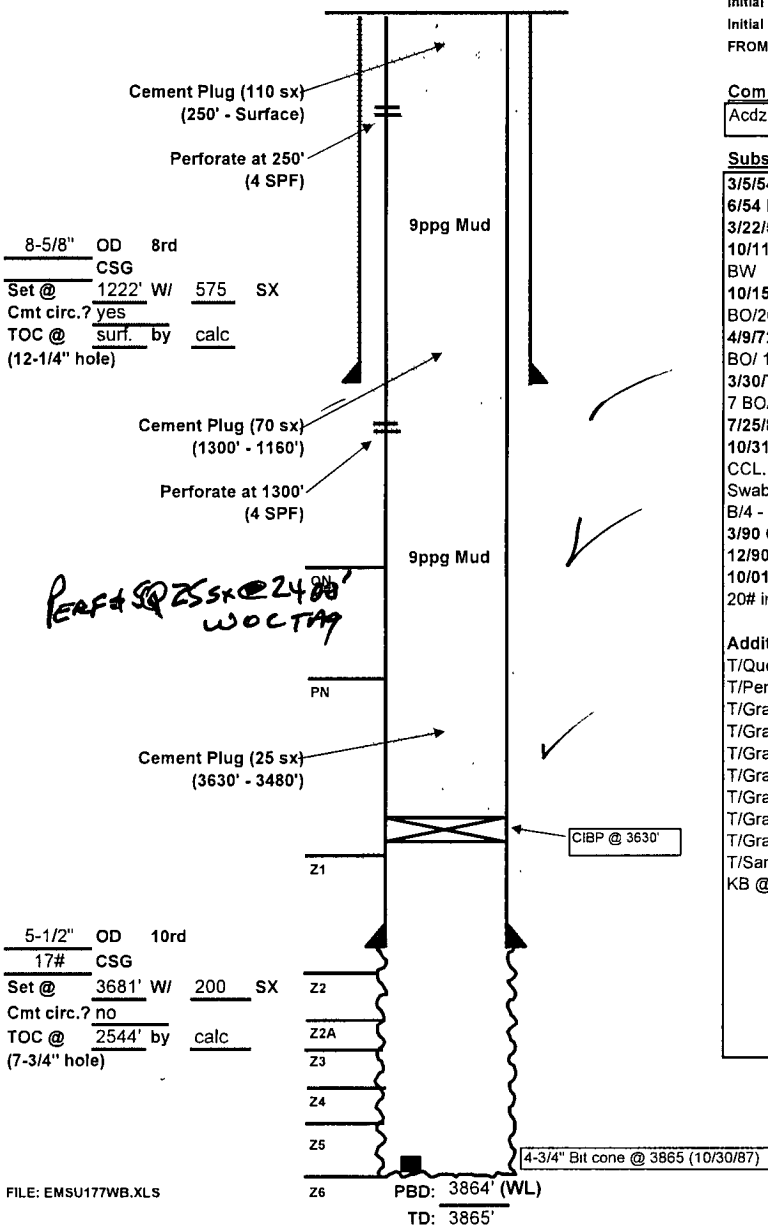
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