

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

RECEIVED
OCT 24 2011
HOBBSOCD
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02765
1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD		5. Indicate Type of Lease STATE ☐ FFE ☒
2. Name of Operator Nadel and Gussman Permian, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 601 N. Marienfeld Suit 508 Midland, TX 79701		7. Lease Name or Unit Agreement Name Hulda A. Townsend
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 9 Township 16 S Range 35 E NMPM County Lea		8. Well Number 6
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4014 (GR)		9. OGRID Number 155615
		10. Pool name or Wildcat SWD Wolfcamp (#96135)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MIPU RU PULL PKR TO 7300' LOAD CSG PRESS TST 500 PSI FOR 30 MINS GIH TO 7600' SET PKR & LOAD CSG PRESS TST 500 PSI FOR 35 MINS MIRU WL SERVICE TO SET CIBP @ 9548' DUMP BAIL 35' CMT RIH W/TB TO 9513' TAG CMT CBU W/BRINE GEL POH W/TBG RIH W/CIBP 8700' DUMP BAIL 35' CMT RIH W/CIBP SET @ 7600' DUMP BAIL 35' CMT RIH W/CIBP 7300' DUMP BAIL 35' CMT RIH W/CIBP 4600' DUMP BAIL 35' CMT RIH W/CIBP 1900' DUMP BAIL 35' CMT RIH W/CIBP 200' DUMP BAIL CMT TO SURFACE.

PERF & SQ @ 1 woc/tag
255x cmt.
→ @ 485' PERF & SQ - Circ Cmt to SURFACE
4650' woc

Spud Date:

N/A

Rig Release Date:

N/A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE **Operations engineer**

DATE **10/24/2011**

Type or print name **Zac Hernandez**

E-mail address: **zhernandez@naguss.com**

PHONE **(432)-682-4429**

For State Use Only

APPROVED BY:

[Signature]

TITLE **State Engineer**

DATE **10-25-2011**

Conditions of Approval (if any):

LEASE: Hulda A. Townsend
FIELD:
LOCATION: 1980 FNL 1980 FEL
SPUD DATE:
CONTRACTOR:

WELL NO.: 6 (SWD)
COUNTY: Lea
LEGAL: UL G, SEC 9, T16S, R35E
DRAWN BY: CHRIS MARQUEZ
DATE: 10/5/2011

API #: 30 - 025 - 02765
STATE: New Mexico
GL: 4,014'
DF: 4,025'
KB: 11'

Hulda A. Townsend #6 (SWD)

Hole Size
Csg Design

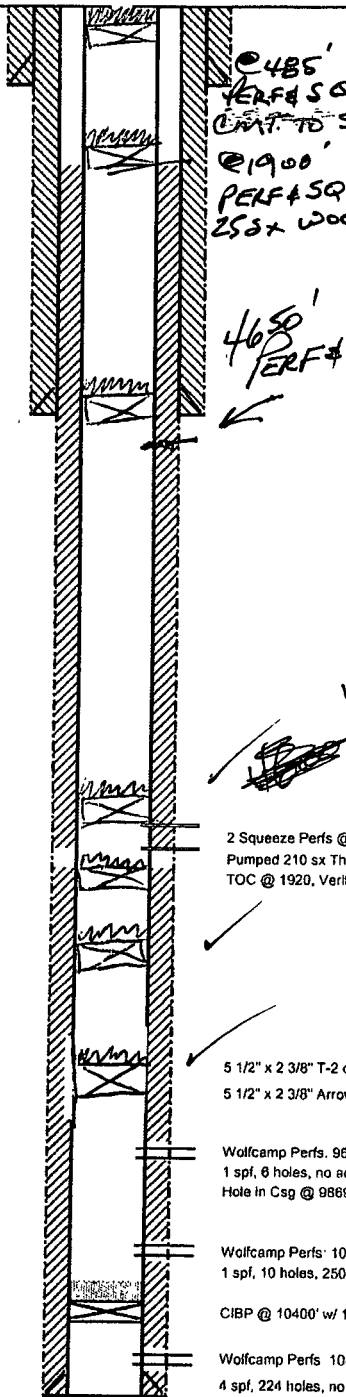
Casing Design

Hole Size	Casing Size	Casing Wt & Grade	Depth	Cmt Vol	TOC
13 3/4"	10 3/4"	33#	434'	300 sx	Sfc (Circ)
9 7/8"	7 5/8"	26.4#, J55	4,600'	2000 sx	Sfc (Circ)
	5 1/2"	17#, J55/N80	10,569'	1300 sx	7455' (Temp)

Tubing Detail
Replaced in 1994
9580' of 2 3/8", IPC, J55/N80
Replaced all tbg in September of 2011

Tbg Size	Wt & Grade	Depth
2 3/8"	4.7#, L80	9540'

Well History
Converted to SWD: 1-11-09 (OCD Order: R-3464)
Fail MIT test in September 2011
Workover to test tbg and csg integrity in September 2011



TD @ 10,570'

Nadel Gussman Permian, LLC

LEASE: **Hulda A. Townsend**
 FIELD:
 LOCATION: **1980 FNL 1980 FEL**
 SPUD DATE:
 CONTRACTOR:

WELL NO.: **6 (SWD)**
 COUNTY: **Lea**
 LEGAL: **UL G, SEC 9, T16S, R35E**
 DRAWN BY: **CHRIS MARQUEZ**
 DATE: **10/5/2011**

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Casing Design

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Tubing Detail

Replaced in 1994
 9580' of 2 3/8", IPC, J55/N80
 Replaced all tbq in September of 2011

Tbg Size	Wt & Grade	Depth
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Well History

Converted to SWD. 1-11-09 (OCD Order: R-3464)
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2 Squeeze Perfs @ 7445'
 Pumped 210 sx Through Perfs
 TOC @ 1920, Verified by Temp Survey

5 1/2" x 2 3/8" T-2 on/off tool w/ stainless seal nipple @ 9540'
 5 1/2" x 2 3/8" Arrowset 1-X Pkr swinging @ 9548'

Wolfcamp Perfs: 9620' - 9626'
 1 spf, 6 holes, no acid
 Hole in Csg @ 9889'

Wolfcamp Perfs: 10201' - 10359'
 1 spf, 10 holes, 2500 gals, 5000 gals

CIBP @ 10400' w/ 15 sx CMT on top.

Wolfcamp Perfs: 10464'
 4 spf, 224 holes, no stim.

TD @ 10,570'