

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88400
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

12/20

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OCT 24 2011

Oil CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-29184 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	315 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	
2. Name of Operator	Celero Energy II, LP ✓
3. Address of Operator	400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location	Unit Letter H : 2140 feet from the N line and 660 feet from the E line Section 26 Township 13S Range 31E NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Well completion <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/12 - 10/14/11 - Ran GR/CCL/CNL from 3099' to 2000'. Perforated 5 1/2" csg w/ a 3 1/8" slick cased gun, 2 SPF, 180 degree phasing from 3048' to 3062'; 15' and 30 holes. Ran 2 3/8" O.D. tbg WS w/ Kenco's 5 1/2" pkr w/ bypass. Ran and set at 2967'. Pumped 3 BFW and broke down perforations 3048' to 3062' at 2300# & 1 BPM. Open bypass on pkr, spot acid to top of pkr and pumped 1500 gal of 7 1/2% NE-FE acid + 45 - ball sealers, flushed with 24 BFW, 10 bbls overflush. Treating Pressures: Max = 3500 #; Avg = 1510#; Avg Rate = 4.0 BPM ISIP = 830#; 5 min = 440#; 10 min = 365#; 15 min = 360#. TLTR = 66 bbls. RU to swab. Flow 1/2 hour and made 10 BLW. Swab 2 1/2 hours and recovered 43 BLW. SFL = Surface; EFL = 1000' from surface. Lack 13 BLW to recover. After SION 13 hours. TP & CP = 0 psi. Swab 2 hours and recovered 13 BLW (all of load fluid) plus 15 bbls of formation fluid. SFL = 200 F.S. & EFL = 1000' F.S. Release pkr, lower and knock off ball sealers. TOH w/ tbg WS, laying same down and pkr. TIH w/ 94 jts of 2 3/8" O.D. 4.7# 8rd EUE J-55 IPC tbg w/ Hunting's special thread lubricant w/ 5 1/2" nickel plated AS1-X pkr with 1.50 profile nipple and on/off tool. Ran & set from 3023' to 3032' w/ 10 pts of tension. Release on/off tool and circ hole w/ pkr fluid. Latch back onto pkr, NDBOP & NU 7 1/16" slip type flange with 2 1/16", 5K, tbg valve. Test tbg-csg annulus with 550# for 30 minutes and held okay. Connect to injection Clean location. RD. Well is shut in until injection permit is approved.
Will run MIT at a later date.

Spud Date:

09/28/2011

Rig Release Date:

10/04/2011

WEX-891

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 10/20/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

State NGR

DATE

10-25-2011

Condition of Approval: Notify OCD Hobbs office 24 hours prior to running MIT Test & Chart.

OCD Hobbs office requires form C-103 with results of the MIT test, the original MIT chart, the C-105 completion report, front & back page and a full set of logs.

OCT 25 2011