

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No NMNM04591
2. Name of Operator DEVON ENERGY PRODUCTION CO		6. If Indian, Allottee or Tribe Name
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 405-552-4524		8. Well Name and No. KSI 22 FEDERAL 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T18S R33E SWSE 330FSL 1980FEL		9. API Well No 30-025-40049-00-X1
		10. Field and Pool, or Exploratory CORBIN
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original APD

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co, LP respectfully requests the following:

Wellbore conditions are requiring the need for a DV tool to be used in the Intermediate 12 1/4" hole section.

The requested cement job will be as follows:

1st stage Lead: 450 sacks 65:35 Poz Class C with a 2.47 cuft/sack yield
Tail. 400 sacks Class C with a 1.32 cuft/sack yield

DV tool with ECP at 2100'

ENTERED
IN AFMSS

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct	
Electronic Submission #120689 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/19/2011 (12DLM0016SE)	
Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/19/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By TED MORGAN	Title PETROLEUM ENGINEER	Date 10/19/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Hobbs		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

OCT 25 2011

Additional data for EC transaction #120689 that would not fit on the form

32. Additional remarks, continued

2nd stage lead Lead: 350 sacks 65:35 Poz Class C with a 2.47 cuft/sack yield
Tail: 185 sacks Class C with a 1.32 cuft/sack yield

Thank you

KSI 22 Federal 1H
Devon Energy Production Company
30-025-40049
Oct 20, 2011
Conditions of Approval

Summary of Current Status:

- Drilling in Progress on 12-1/4" hole section

Operator Requests:

The reason for this request is that Devon Energy Geology has stated that the Delaware formation is coming in high to geologic prognosis.

Devon Energy has submitted two sundries in this regard. The first is for the casing point to be 100' higher than stated in the original APD, and the second sundry is to provide the details on cement slurry to be utilized in cementing the 9-5/8" casing at the early casing point.

The requested cement job would now be as follows:

1st stage Lead: 450 sacks 65:35 Poz Class C with a 2.47 cuft/sack yield

Tail: 400 sacks Class C with a 1.32 cuft/sack yield

DV tool with ECP at 2100'

2nd stage lead Lead: 350 sacks 65:35 Poz Class C with a 2.47 cuft/sack yield

Tail: 185 sacks Class C with a 1.32 cuft/sack yield

Conditions of Approval:

Both sundries are approved 10/19/2011 TMM Review of the geology indicates casing point adjustment of 100' is acceptable and formations will still be properly cased off.

Cement calculations review indicated Stage 1 design provides for cement to circulate at the DV tool set at 2100' and have 70% excess cement. Stage 2 design provides for cement to circulate at the surface with 51% excess cement.

- Both Sundry NOIs are approved and to be in compliance with the original APD.

TMM 10/20/2011