Submit I Copy To Appropriate District Office State of New Mexico Charge Minorals and Network Reserves	Form C-103 October 13, 2009
District I Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240	WELL API NO. /
District II ON GERMATION DIVIGION	30-025-40054
District III – 1220 South St. Francis Dr	5. Indicate Type of Lease
District IV  1000 R10 Brazos Rd , Aztec, NM 37505  Santa Fe, NM 87505	STATE FEE  6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	VB-1192
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	Basilisk BQS State Com
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Yates Petroleum Corporation   3. Address of Operator	10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210	Wildcat; Bone Spring
4. Well Location	
Surface N : 330 feet from the South line and BHL C 330 feet from the North Line and	1980 feet from the West line feet from the
Section 36 Township 24S Range 32E	
11. Elevation (Show whether DR, RKB, RT, GR	
3557'GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V	
	E DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEI	MENT JOB
DOWNHOLE COMMINGLE	
OTHER OTHER Set	t conductor, surface and intermediate casing
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
10/1/11 - Made 56.5' in 3 hrs. Spudded 26" conductor hole at 11:30 AM. Set 90' of 20" conductor and cemented to surface with 10	
yards redi-mix.	
10/6/11 - Resumed drilling at 12:45 PM.	
10/8/11 – TD 17-1/2" hole to 1050'. Set 13-3/8" 48# J-55 ST&C casing at 1050'. Cemented with 150 sx Class "H" + 10% D053 + 1% S001 (yld 1.61, wt 14.2) and 520 sx Class "C" + 4% D020 + 0.2% D046 + 2% S001 (yld 1.97, wt 12.9). Tailed in with 200 sx Class "C"	
+ 0.2% D046 (yld 1.33, wt 14.8). Circulated 336 sx to pit. Cement did not fall back. Tested casing to 1000 psi for 30 min with no	
pressure loss. WOC 31 hrs. Reduced hole to 12-1/4" and resumed drilling. 10/13/11 – TD 12-1/4" to 4837'. Set 9-5/8" 36#, 40# K-55 HCK-55 LT&C casing at 4837'. Cemented with 1180 sx Class "C" +	
0.125#/sx D130 + 4% D20 + 94#/sx D903 + 0.2% D46 (yld 1.97, wt 12.9) Tailed in with 360 sx Class "C" + 94#/sx D903 + 0.2% D46 +	
0.2% D201 (yld 1.33, wt 14.8). Circulated 210 sx to pit. Tested casing to 1200 psi for 30 min with no pressure loss. WOC 32 hrs 45	
min. Reduced hole to 8-3/4" and resumed drilling	
Spud Date: 3/1/11 Pin Pulson Date:	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my know	rledge and belief.
SIGNATURE Character TITLE Regulatory Complian	ce Supervisor DATE October 20, 2011
Type or print name Tina Huerta E-mail address: tinah@yatespetre For State Use Only	
APPROVED BY: TITLE PETROLEM Conditions of Approval (Lany):	
	OCT 25 2011