1625 N. French Dr , Hobbs, NM 88240				State of New Mexico Energy, Minerals and Natural Resources								Form C-105 July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210 1 District III 1000 Rto Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.							30-025-40177 2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN							
1220 S. St Francis	Santa Fe, NM 87505							3. State Oil & Gas Lease No.										
	RECOMPLETION REPORT AND LOG																	
4. Reason for filing: COMPLETION REPORT (Fill in boxe)				oxes #1 through #31 for State and Fee wells only)							Lease Name or Unit Agreement Name Turner Well Number:							
#33; attach this at	nd the pla										l/or	033					•	
7. Type of Completion ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator Apache Corporation								9. OGRID 873										
10. Address of Operator 303 Veterans Airp					irpark Lane, Suite 3000							11. Pool name or Wildcat Penrose Skelly, Grybrg(50350)/Paddock(49210)						
12.Location	Unit Ltr		, TX 79					t Feet from the			the					County		
Surface:	J	- -	22		1S	37E	Lot			1550		S	2550		 	E	Lea	
BH:				- 	-					1000				2000	+	<u> </u>	Lea	
13. Date Spudded 08/10/2011 14. Date T.D. Reached 08/15/2011			08/17/2011					09/	15/2011		F			17. Elevations (DF and RKB, RT, GR, etc.) 3408' GR				
18. Total Measured Depth of Well 5704'				19. Plug Back Measured Depth 5653'					20. Was Directional Yes			l Survey Made?			pe Electric and Other Logs Run Den/BHP/SGR/CSSGR/DLL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Grayburg 3725'-3905'; Paddock 5155'-5345'																		
23.					CAS	ING REC	ORI	D (R	lepo	ort all st	ring	es set in we	ell)					
CASING SIZE WEIGHT LI			B./FT. DEPTH SET				HOLE SIZE							MOUNT	OUNT PULLED			
			24#		<u> </u>	1264'			12-1/4"			655 sx Class C						
5-1/2"			17#		5704'			7-7/8"			1045 sx Class C							
					<u> </u>		\neg				-						-	
24.					LIN	ER RECORD					25.		UBIN	NG REC	ORD			
SIZE TOP				OTTOM	SACKS CEME		ENT	NT SCREEN		N SIZ			DEPTH SET 5460'					
												2-7/8"	╁	5460).	 		
26. Perforation	record (i	nterval,	size, and	number)		<u> </u>		27.	ACI	D, SHOT,	FR.	ACTURE, CEI	MEN	T. SOU	EEZE.	ETC.		
Grayburg 3725'-3905' (2 SPF, 40 ho			·					DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED							
Paddock 5155'-5345' (1 SPF, 50			F, 50 h						Grayburg 3725'-3905'			4494 gal acid, 45,570 gal SS-30, 104,292# sand; 3528 gal linear gel						
				Paddock 5155'-5345'							i'	5200 gal acid, 58,044 gal SS-30; 97,052# sand, 3612 gal linear gel						
28.							DD() 	IC T	TION								
PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)																		
09/15/2011 456 (Pumping Unit								Producing							
Date of Test	Date of Test Hours Tested		- 	Choke Size Prod'n For					Oil - Bbl Ga			- MCF		ater - Bbl.		Gas - C	il Ratio	
09/22/2011	09/22/2011 24					Test Period		44		11:	3	191			2568			
Flow Tubing Press.	* 1 - 1		Calculated Hour Rate	lculated 24- Oil - Bbl. ur Rate			Gas - MCF			\ 	Water - Bbl.		Oil Gravity - API - (Corr.))			
29. Disposition of	Gas (Soi	d, used j	for fuel, v	ented, etc.,		<u>. </u>							30. T	est Witne				
Sold Apache Corp. 31. List Attachments																		
Inclination Report, C-102's, C-104's, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
55. It an on-site b	ırıal was	used at	tne well,	report the	xact loc		ite bur	nal:		-	-							
I hereby certif	that ti	he info	rmation	shown o	n both	Latitude sides of this	form	is tri	ие а	nd compl	ete i	Longitude to the best of	my i	knowled	lge and	NAI d belief	D 1927 1983	
Signature	See	sa f	Jelle	ind		Printed Name Reesa	a Hol	land		Titi	le S	Gr. Engr Tech				Date	10/10/2011	
E-mail Addres	τ s Rees	sa.Holla	and@a	pachecoi	p.com							1/	> -				1	

DHC-4461

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southea	stern New Mexico		Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"						
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"						
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"						
T. Yates 2519'	T. Miss	T. Pictured Cliffs	T. Penn. "D"						
T. 7 Rivers 2772'	T. Devonian	T. Cliff House	T. Leadville						
T. Queen 3345'	T. Silurian	T. Menefee	T. Madison						
T. Grayburg 3672'	T. Montoya	T. Point Lookout	T. Elbert						
T. San Andres 3904'	T. Simpson	T. Mancos	T. McCracken						
T. Glorieta 5071'	T. McKee	T. Gallup	T. Ignacio Otzte						
T. Paddock 5135'	T. Ellenburger	Base Greenhorn	T.Granite						
T. Blinebry 5466'	T. Gr. Wash	T. Dakota							
T.Tubb	T. Delaware Sand	T. Morrison_							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	T. Rustler 1207'	T. Entrada							
T. Wolfcamp	T. Tansill 2377'	T. Wingate							
T. Penn	T. Penrose 3495'	T. Chinle							
T. Cisco (Bough C)	Т.	T. Permian_							
			OIL OR GAS SANDS OR ZONES						
No 1 from	to	No. 3, from	to						
	to		to						
140. 2, 110111	IMPORTA	ANT WATER SANDS							
Include data on rate of wat	er inflow and elevation to which	h water rose in hole.							
No 1 from	to	feet							
No. 2, from	to	feet							

From To Thickness In Feet Lithology From To Thickness In Feet Lithology