Form C-104 Revised Feb. 26, 2007

Submit to Appropriate District Office

1301 W. Grand Avenue, Artesia, NM 88210 District III 00CT 1 2 2011 1000 Rto Brazos Rd., Aztec, NM 87410 Oil Conservation Division

1220 South St. Francis Dr. Santa Fe, NM 87505

5 Copies

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED

I. REOUEST FOR

)5				AMENDED REPORT
AUTHO	RIZATION	TO TR	<u>ANS</u>	PORT
	2			

I. R	EQUEST FOR ALLOWABLE AND AUTHO	RIZATION TO	O TRANSPORT							
1 Operator name and Add	ress	² OGRID Number								
Apache Corporation 303 Veterans Airpark Lane, S Midland, TX 79705		³ Reason for Filing Code/ Effective Date NW / 09/15/2011								
⁴ API Number 30 - 0 25-40177	⁵ Pool Name Penrose Skelly; Grayburg	ta	⁶ Pool Code 50350							
⁷ Property Code 22880	⁸ Property Name Turner		9 Well Number 033							
10										

II. Su	rtace Lo	cation									
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		County	
J	22	21S	37E		1550	South	2550	East	Lea		
11 Rottom Hole Location											

	<u>Bot</u>	<u>tom Ho</u>	<u>le Locatio</u>	n								
III. or let	20	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
02 01 100		Section	Township	runge	200 1011							
ŀ												
12 Lse Co	de		ing Method			¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date	¹⁷ C-12	9 Expiration Date
Ρ /		Р	Code	09/15/20	ate 11							

III. Oil and Gas Transporters ²⁰ O/G/W 19 Transporter Name 18 Transporter OGRID and Address 241472 Southern Union Gas Services Ltd G 301 Commerce Suite 700 A SHOW S Fort Worth TX 76102 Plains Marketing LP 214984 PO Box 4648 Houston TX 77210-4648

IV. Well Completion Data

21 Spud Date
22 Ready Date ²³ TD 25 Perforations ²⁴ PBTD ²⁶ DHC, MC 5704 3725'-3905' 08/10/2011 09/15/2011 5653' DHC-4461 ²⁷ Hole Size ²⁹ Depth Set 30 Sacks Cement 28 Casing & Tubing Size 8-5/8" 1264' 655 sx Class C 12-1/4" 7-7/8" 5-1/2" 5704' 1045 sx Class C 2-7/8" 5460' Tubing

V. Well Test Data											
³¹ Date New Oil 09/15/2011	³² Gas Delivery Date 09/15/2011	³³ Test Date 09/22/2011	³⁴ Test Length 24 hrs								
37 Choke Size	³⁸ Oil 9 / 44	³⁹ Water 74 / 191	⁴⁰ Gas 41 / 113								
been complied with complete to the best Signature:	at the rules of the Oil Conse and that the information give of my knowledge and belie	en above is true and	OIL CONSERVATION DIVISION Approved by:								
Reesa Holland			Title: PETROLEUM ERREINECH								
Title: Sr. Engr Tech			Approval Date: 0CT 2 5 2011								
E-mail Address: Reesa.Holland@a	pachecorp.com										
Date: 10/10/2011	Phone: 432/818-106	2									

District I 1625 N. French District II						State of New Minerals & N		ourc	es]	Form C-104 Revised Feb. 26, 2007		
1301 W. Grand A <u>District III</u> 1000 Rio Brazos <u>District IV</u>	Rd., Az	tee, NM	oct !	7 5 501.	12:	il Conservation 20 South St.	5 Conte								
1220 S. St. Franc	is Dr., S	_	MAR	CENSE	,	Santa Fe, NN LOWABLE		<u>'HO</u>	<u>RIZAT</u>	ION '	<u>TO TI</u>		AMENDED REPORT PORT		
¹ Operator n						10	1,00		² OGRI						
Apache Corpo 303 Veterans / Midland, TX 7	Airpark	Lane, S	Suite 300	00				:	3 Reaso NW	n for F	iling Co	ode/ Effe	ective Date / 09/15/2011		
⁴ API Numbe 30 - 0 25-40	0177	/	Paddo						4	Ca	4921				
⁷ Property C 22880	ode	/	8 Pro	perty Nan	ne				'		9 We	ell Numb	oer /		
	face]	Location													
UI or lot no.	Section	on Tov	vnship	Range	Lot Idn	Feet from the 1550		ı line	Feet from	m the	East/W East	est line	County		
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UL or lot no.		on Tov		Range	Lot Idn	Feet from the	North/South	line	Feet from	m the	East/W	est line	County		
¹² Lse Code	¹³ Pro	oducing M Code	1ethod		lonnection atc 11	¹⁵ C-129 Pern	nit Number	¹⁶ C	C-129 Effe	ective l	Date	¹⁷ C-1	29 Expiration Date		
III. Oil a	nd G	as Tra	nsport												
¹⁸ Transpor						¹⁹ Transpor and Ad							²⁰ O/G/W		
OGRID 241472				on Gas S ce Suite 7	ervices L		aress						G		
		Fort W	orth T	X 76102								553	and the state of		
214984			Market										0		
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IV. Well 21 Spud Da			Data Ready	Data		²³ TD	²⁴ PBTI		25 p.	erforat	lione		²⁶ DHC, MC		
08/10/201			Ready 09/15/2			5704'	5653'	l l					DHC, MC DHC-4461		
²⁷ Ho	ole Size	2		28 Casing	g & Tubir	ng Size	²⁹ De	pth S	et			30 Sac	ks Cement		
12	-1/4"				8-5/8"		1264' 655 sx Class C					x Class C			
7-	7/8"				5-1/2"		5	704'				1045	1045 sx Class C		
Tu	ıbing				2-7/8"		5	460'							
V. Well					1 12										
³¹ Date New 09/15/201			s Deliv 09/15/2	ery Date	ľ	Test Date //22/2011	³⁴ Test 24	-	th	" Tb	g. Press	ure	³⁶ Csg. Pressure		
37 Choke Si			38 Oi			Water	40 (41 Test Method		
CHORES	ize		35 / 4			17 / 191	72 / 1	_					P		
⁴² I hereby cer	tify the	t the ru	les of th	ne Oil Con	servation	Division have			OIL CO	NSERV	VATION	DIVISIO	N		
been complied	l with a	and that	the info	ormation g	given abov	e is true and									
complete to the best of my knowledge and belief. Signature:						1	Approved by:								
Printed name: Reesa Hollar	1		<u> </u>				Title: PETROLEUM EMEMOER								
Title: Sr. Engr Tecl	h					1	Approval Date: 0CT 2 5 201,1								
E-mail Addres	ss:							•					•		
Reesa.Hollar	id@ar	<u>achec</u>	orp.con	ภ											

Date: 10/10/2011 Phone: 432/818-1062