Submit 3 Copies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88 ROBBS OF COMMENTS.	state of New Mexico	Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88280BBS OCD 1899, 19	imerals and ivatural resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	NSERVATION DIVISION 0 South St. Francis Dr.	30-025-40177
District III District III 122	0 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORT OF THE	R TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Turner
PROPOSALS.) 1. Type of Well: ⊠Oil Well ☐ Gas Well ☐ O	ther	8. Well Number ₀₃₃
2. Name of Operator	ilici.	9. OGRID Number
Apache Corporation /		873
3. Address of Operator	70705	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 4. Well Location	79705	Penrose Skelly, Grayburg/Paddock
	from the South line and 255	0 feet from the East line
	nship 21S Range 37E	NMPM County Lea
11. Elevation	(Show whether DR, RKB, RT, GR, etc.,	
3408' GR		the state of the s
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION T	O: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A		
TEMPORARILY ABANDON CHANGE PLA		_
PULL OR ALTER CASING MULTIPLE CO	DMPL CASING/CEMEN	I JOB
DOWNHOLL COMMUNICALE		
OTHER:	OTHER: Completion	
 Describe proposed or completed operations. of starting any proposed work). SEE RULE or recompletion. 		tach wellbore diagram of proposed completion
Apache completed this well, as follows:		
9/08/2011 MIRUSU. Log; ETOC 510'. Perf Paddock @ 5155', 57', 61', 63', 65', 67', 69', 71', 73', 75', 77', 83', 85', 87', 89', 95', 5201',		
03', 05', 07', 09', 11', 13', 20', 24', 28', 44', 46', 51', 57', 59', 61', 63', 65', 67', 69', 71', 73', 75', 77', 79', 81', 83', 5321', 23', 31', 33', 35', 37', 45' w/1 SPF, 50 holes.		
9/09/2011 Acidize Paddock w/4200 gal HCL.		
9/12/2011 Frac Paddock w/58,044 gal SS-30; 97,052# 20/40 sand; spot 1000 gal acid, flush w/3612 gal linear gel. RIH & set CBP @ 4780'. Perf Grayburg @ 3725', 73', 75', 77', 93', 3805', 10', 13', 15', 22', 43', 45', 51', 63', 65', 67', 87', 97', 99', 3905' w/2		
SPF, 40 holes. Acidize Grayburg w/4494 gal 15% NEFE. Frac Grayburg w/45,570 gal SS-30; 104,292# 20/40 SLC, flush		
w/3528 gal linear gel. 9/13/2011 CO & DO CBP @ 4780'. CO to PBTD @ 5653'		
9/14/2011 RIH w/prod tbg.		
9/15/2011 RIH w/pump & rods. 9/16/2011 Set 456 Pumping Unit; POP.		
37 10/2011 Get 4301 uniping offic, 1 Of .		
Spud Date: 08/10/2011	Rig Release Date: 08/17/2011	
00/10/2011		
I hereby certify that the information above is true and	d complete to the best of my knowledge	e and belief.
$\rho \sim 100$		
SIGNATURE KILSA HOLLAND	TITLE Sr. Engr Tech	DATE <u>09/21/2011</u>
Type or print name Reesa Holland	E-mail address: Reesa.Holland@apac	checorp.com PHONE: 432/818-1062
For State Use Only	2 man acaross. Nocoamonand@apar	110112.
ADDROVED BY.	TITLE PETROLÉÚM ENCA	NEER DATE OCT 2 5 201
APPROVED BY: Conditions of Approval (if any):	IIILE	DATE UCI 2 0 ZUI
DH6-4461		