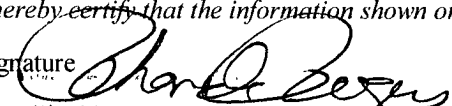


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		HOBBSD OCT 24 2011				1. WELL API NO. 30-025-40140				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name TOURMALINE STATE				
						6. Well Number: 4				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8 Name of Operator ConocoPhillips Company						9. OGRID 217817				
10. Address of Operator 3300 N "A" St Midland, TX 79705						11. Pool name or Wildcat MALJAMAR; YESO WEST				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	16	17S	32E		990'	S	1800'	E	LEA
BH:	O									
13. Date Spudded 08/07/2011	14. Date T.D. Reached 08/14/2011	15. Date Rig Released 08/16/2011			16. Date Completed (Ready to Produce) 9/27/2011			17. Elevations (DF and RKB, RT, GR, etc.) 4034' GL		
18. Total Measured Depth of Well 7000'			19. Plug Back Measured Depth 6944'			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR, DL, BCA, BVL		
22. Producing Interval(s), of this completion - Top, Bottom, Name PADDOCK/ 5480'-5630' BLINEBRY/ 6021'-6757'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		867'		12 1/4"		600 SX		SURF
5 1/2"		17#		6989'		7 7/8"		1770 SX		SURF
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2 7/8"	6830'		
26. Perforation record (interval, size, and number)										
6021'-6757' BLINEBRY @ 4SPF						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
5480' - 5630' PADDOCK @ 2SPF						6021'-6757'/5480'-		12,000 GALS 15% HCL ACID		
						5630'		700,002# PROPPANT, MAX PROP		
								CONC 5 PPA		
28. PRODUCTION										
Date First Production 09/29/2011		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP				Well Status (Prod. or Shut-in) PRODUCING				
Date of Test 09/29/2011	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 57	Water - Bbl. 388	Gas - Oil Ratio			
Flow Tubing Press. 200	Casing Pressure 85	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 			Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 10/19/2011	
E-mail Address rogerr@conocophillips.com										

OCT 25 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2165'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2517'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3128'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3521'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3890'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5380'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5474'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5799'	T. Gr. Wash	T. Dakota	
T. Tubb 6849'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4; from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology