

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008														
RECEIVED OCT 20 2011						1. WELL API NO. <div style="text-align: right;">30-025-40163</div>														
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN						3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center;">Magnum Pronto State Com</div>														
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number <div style="text-align: center;">5H</div>														
8. Name of Operator <div style="text-align: center;">COG Operating LLC</div>						9. OGRID <div style="text-align: center;">229137</div>														
10. Address of Operator <div style="text-align: center;">2208 W. Main Street Artesia, NM 88210</div>						11. Pool name or Wildcat <div style="text-align: center;">Lusk; Bone Spring, South</div>														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County										
Surface:	O	32	19S	32E	3	330	South	2260	East	Lea										
BH:	B	32	19S	32E		3374962	North 5	2307	East	Lea										
13. Date Spudded 6/26/11	14. Date T D Reached 7/22/11	15. Date Rig Released 7/24/11		16. Date Completed (Ready to Produce) 10/13/11			17. Elevations (DF and RKB, RT, GR, etc.) 3531' GR													
18. Total Measured Depth of Well 13755'		19. Plug Back Measured Depth 13713'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DLL, DSN													
22. Producing Interval(s), of this completion - Top, Bottom, Name 9550-13693' Bone Spring																				
23. CASING RECORD (Report all strings set in well)																				
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED										
13 3/8"		54.5#		840'		17 1/2"		650 sx		0										
9 5/8"		36#, 40#		4436'		12 1/4"		1550 sx		0										
5 1/2"		17#		13755'		7 7/8"		2800 sx		0										
24. LINER RECORD						25. TUBING RECORD														
SIZE	TOP	BOTTOM	SACKS CMT	SCREEN		SIZE	DEPTH SET		PACKER SET											
						2 7/8"	8981'													
26. Perforation record (interval, size, and number) <div style="text-align: center;">9550-13693' (389)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9550-13693'</td> <td>Acidz w/24066 gal 7 1/2%; Frac w/2905656# sand & 2530195 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9550-13693'	Acidz w/24066 gal 7 1/2%; Frac w/2905656# sand & 2530195 gal fluid						
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28. PRODUCTION																				
Date First Production 10/14/11		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing														
Date of Test 10/17/11	Hours Tested 24	Choke Size 25/64"	Prod'n For Test Period	Oil - Bbl 550	Gas - MCF 500	Water - Bbl 1705	Gas - Oil Ratio													
Flow Tubing Press 330#	Casing Pressure 90#	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)														
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Adam Olguin														
31. List Attachments Logs, Deviation Report, Directional Surveys																				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																				
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																				
Latitude			Longitude			NAD 1927 1983														
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																				
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>		Title: <u>Regulatory Analyst</u>		Date: <u>10/19/11</u>													
E-mail Address: <u>sdavis@concho.com</u>																				

OCT 25 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 994'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3217'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2530'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2600'	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Rustler 890'	T. Dakota	
T. Tubb	T. Delaware 4895'	T. Morrison	
T. Drinkard	T. Yeso	T. Todilto	
T. Abo	T. Cherry Canyon	T. Entrada	
T. Wolfcamp	T. Brushy Canyon	T. Wingate	
T. Penn	T. Bone Spring 7354'	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology