

HOBBS OCD

OCT 24 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-05772

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit BLK. 15

8. Well Number

13

9. OGRID Number

873

10. Pool name or Wildcat

Eunice Monument Grayburg/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line

Section 31 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3571' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ N/A _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: drill out & add Plugs ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/6/11 MI spotted rig mat. MI plugging rig, pump, frac tank, tubing tie. Rig up, ND well head. Nubop pick up Perforated sub, tag existing CIBP @ 3570'. Shut well in.

10/7/11 Eot @ 3570'. Spotted 30 sxs est toc @ 3263'. Puh eot @ 2936'. Spotted 25 sxs puh shut in well. Road crew to Odessa, TX. Calc Toc @ 2684'.

10/10/11 Open well run in tag plug @ 2635'. Pulled out of hole. Ru wireline & perf @ 2351'. Picked up 5 1/2" pkr. Pressured Up 1200 psi held, pulled out of hole. Ran in 50' below perf. Spotted 25 sxs, shut well in.

10/11/11 Ran in tag plug @ 2150'. Pulled out of hole. Ran in with wireline & perf @ 1139'. Pu 5 1/2" pkr. Sqz 100 sxs Behind 5 1/2" x 7 5/8". Dis @ 1000'. Woc & tag plug @ 950'. Puh perf @ 304'. Circ cmt thru 5 1/2" x 7 5/8" x 10 3/4" to surface with 113 sxs cmt. Rig down. Cut well head. Installed dry hole marker. Cut anchors. Cleaned location. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Gary Eggleston TITLE P & A Technician (Basic Energy Services) DATE 10/18/11

Type or print name: Gary Eggleston

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY [Signature]
Conditions of Approval (if any):

TITLE

Staff Mgr

DATE 10-25-2011Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.cmnrd.state.nm.us/oed.

OCT 25 2011