

HOBBS OGD

OCT 25 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-06809
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name F. F. Hardison B
8. Well Number 6
9. OGRID Number 007673
10. Pool name or Wildcat Blinbry Oil and Gas (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Exxon Mobil Corporation

3. Address of Operator
P.O. Box 4358 CORP-MI-PO213, Houston TX 77210-4358

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 27 Township 21S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3399' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 18 1. AMIRUWSU. NUBOP. RIH tag TOC on existing CIBP (5030'). → 40T 155XCMH
2. Circulate well with 9.5 PPG plug mud.
3. PUH to 2843'. Spot 25 sks 2843'-2743'. POH w/ tubing. WOC - TAG
4. Perforate 5 1/2" casing @ 2360'. Squeeze 40 sks under a packer, displace TOC to 2260'. WOC & tag plug.
5. Perforate 5 1/2" casing @ 1120'. Squeeze 40 sks under a packer, displace TOC to 1020'. WOC & tag plug.
6. Perforate 5 1/2" casing @ 371'. Establish circulation out annulus, circulate 75 sks of cement to surface.
7. Cut off wellhead and anchors 3' BGL. Cap well. Install dry hole marker.

The Oil Conservation Division Must be notified
24 hours prior to the beginning of plugging operations.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Abbe Harder

TITLE

AGENT

DATE

10-24-11

Type or print name

ABBE HARDER

E-mail address:

aharder@keyenergy.com

PHONE:

432-523-5155

For State Use Only

APPROVED BY:

Staff MGR

TITLE

STAFF MGR

DATE

10-25-2011

Conditions of Approval (if any):

OCT 25

Well: Hardison B 6
Wellbore: Hardison B 6

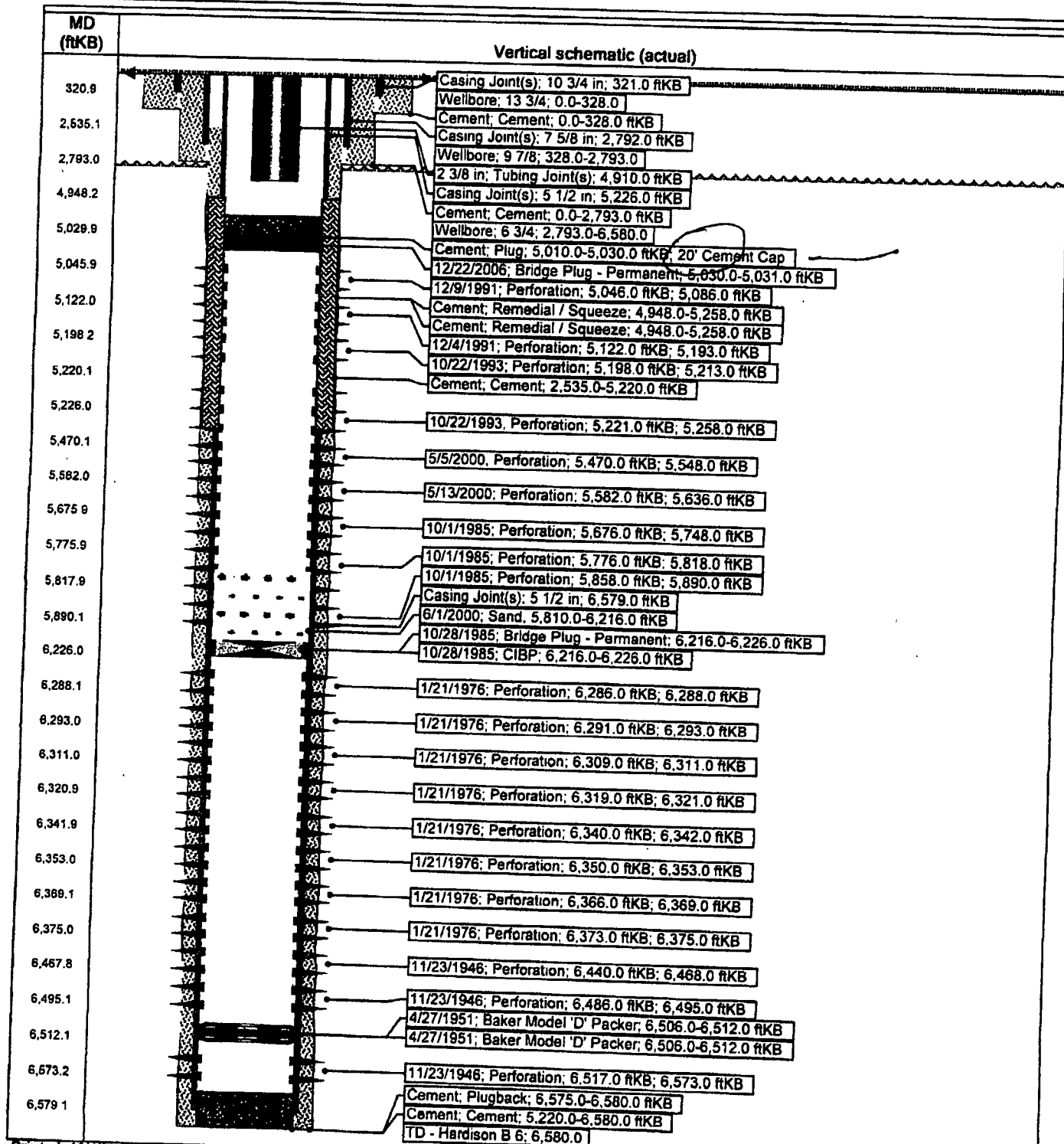
Exxonmobil Production Company

Reference Datum: 3,410.00ft, KB - must be OTH!
Working Elev: 3,410.00 ftKB1 - must match above!
Wellbore Elev: ft - must match above!

AS IS

Well Information

Regulatory Well Name F F Hardison B 6	Well Identifier 3002506809	License # NMX	Lease F F Hardison B	Field Name Blinberry-Drinkard-Tubb	Country United States
Well Utility Producer	Product Class Oil	Well Status Temporarily Abandoned	Original KB Elevation (ft) 3,410.00	Well Spud Date/Time 12/2/1991	High H2S?
Subsea	Multi-Lateral No	Max DLS (°/100ft)		Maximum Station Inclination (°)	



HARDISON B 6
LEA COUNTY NM

Proposed

