## HOBBS OCD

<u>District I</u> 1625 N French Dr., Hobbs, NM 88240 District II

District III

State of New Mexico

Energy Minerals and Natural Resources

Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

July 21, 2008

1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505RECEIVED

1301 W Grand Avenue, Artesia, NM 88200CT 2 5 2011

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Exxon Mobil Corporation OGRID #: 7673
Address: _PO Box _ 4358 Houston TX 77210-4358
Facility or well name: F.F. Hardison B 6
API Number: 30-025-06809 OCD Permit Number: 1 - 0 3 8 3 5
U/L or Qtr/Qtr J Section 27 Township 21S Range 37E County: Lca
Center of Proposed Design: Latitude Longitude NAD: \[ \sqrt{1927} \sqrt{1983}
Surface Owner: State Private Tribal Trust or Indian Allotment
Signs: Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
☐ Signed in compliance with 19.15.3.103 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number:
S. Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name:SUNDANCE INC Disposal Facility Permit Number:NM-01-003
Disposal Facility Name: CRI Disposal Facility Permit Number:NM-01-0006
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Matt Brewer Title: AGENT
Signature: Date: 10-24-11
e-mail address:mbrewer01@keyenergy.com Telephone:(432) 523-5155

Form C-144 CLEZ

Oil Conservation Division

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7. OCD Approval: Permit Application (including closure plan) Closure P	
OCD Representative Signature:	Approval Date: 10 - 25- 201)
Title: STATE NEWS	OCD Permit Number: P1 03835
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior to The closure report is required to be submitted to the division within 60 days of the section of the form until an approved closure plan has been obtained and the closure plan plan has	o implementing any closure activities and submitting the closure report. he completion of the closure activities. Please do not complete this
	Closure Completion Date:
9.  Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drill two facilities were utilized.	That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ling fluids and drill cuttings were disposed. Use attachment if more than
Disposal Facility Name:	Disposal Facility Permit Number:
Disposal Facility Name:	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or Yes (If yes, please demonstrate compliance to the items below) No	in areas that will not be used for future service and operations?
Required for impacted areas which will not be used for future service and operation     Site Reclamation (Photo Documentation)     Soil Backfilling and Cover Installation     Re-vegetation Application Rates and Seeding Technique	ons:
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirements.	eport is true, accurate and complete to the best of my knowledge and ents and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	
e-mail address:	Tclcphone:

Wellname:	F.F. Hardison B 6		Permit # :		Rig Mobe	Date:	T			
County: Lea Co.		a Co.				Rig Mobe Date:		<del> </del>		
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Inspection Date Tin	Time	By Whom	Any drips or leaks from steel tanks, lines or pumps not contained? * Explain			or pumps	Has any hazardous waste beel disposed of in system?			
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All circulating systems to be inspected DAILY during drilling operations.

\*Any leak of the steel tanks, lines or pumps shall be reported to the NMOCD and repaired within 48 hours.

## F. F. Hardison B #6 C-144 CLEZ P&A Rig Lay out

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RIG
O Well Head

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