

HOBBS OCD

OCT 24 2011

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-1347
7. Lease Name or Unit Agreement Name East Sand Springs BGE State
8. Well Number 9
9. OGRID Number 025575
10. Pool name or Wildcat Sand Springs; Permo Upper Penn
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4183'GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other P&A ☒2. Name of Operator
Yates Petroleum Corporation3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter D : 1040 feet from the North line and 1040 feet from the West line
Section 35 Township 10S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/7/2011 NU BOP. TIH w/GR/JB to 9980 ft Set 5-1/2 10k Alpha CIBP at 9950 ft.

10/10/2011 Tagged CIBP at 9950 ft. Spotted 25 sxs Class H Cement. EST TOC @ 9724 ft. Spotted 25 sxs Class H Cement at 7007 ft. EST TOC @ 6781. Spotted 25 sxs Class C Cement at 4320 ft. EST TOC @ 4067 ft.

10/11/2011 Tagged cement plug at 4067 ft. Notified Maxey Brown w/Hobbs OCD of intent to plug well Tested casing to 1000 psi, good. Tag cement top at 3916 ft. Perforated 4 holes at 2100 ft. Pressure tested casing to 1000 psi, well would not circulate. Pumped 25 sxs Class C Cement at 2151 ft. WOC 2 hrs Tagged cement plug at 1816 ft Perforated 4 holes at 485 ft Pumped 150 sxs Class C cement to surface ND BOP. Removed wellhead

10/17/2011 Dug out cellar and cut off wellhead Installed dry hole marker Filled cellar and cut off anchors.

WELL IS PLUGGED AND ABANDONED.

Approved for plugging of well bore only.
 Liability under bond is retained pending receipt
 of C-103 (Subsequent Report of Well Plugging)
 which may be found at OCD Web Page under
 Forms, www.cmnrd.state-nm.us/oed.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Jacqui Reeves TITLE Regulatory Compliance Technician DATE Oct. 21, 2011Type or print name Jacqui Reeves E-mail address jreeves@yatespetroleum.com PHONE: 575-748-4385

For State Use Only

APPROVED BY [Signature] TITLE Staff NGR DATE 10-25-2011

Conditions of Approval (if any):

OCT 25 2011