

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-07780
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Fred Turner Jr. "B"
8. Well Number 001
9. OGRID Number 000495
10. Pool name or Wildcat West Nadine-Tubb (47530) West Nadine Paddock-Blinebry (47400) Skaggs Drinkard (57000)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator P.O. Box 840  
Seminole, TX 79360

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 17 Township 20S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3648' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL      Sect      Twp      Rng      Pit type      Depth to Groundwater      Distance from nearest fresh water well       
Distance from nearest surface water      Below-grade Tank Location UL      Sect      Twp      Rng      ;  
     feet from the      line and      feet from the      line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Downhole Commingle Well Final ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please refer to Administrative Order No. R-11363 and previous DHC-2819

See attached....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 2/23/2005

Type or print name Carol J. Moore E-mail address: cmoore@hess.com Telephone No. (432)758-6738

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE APR 08 2005  
Conditions of approval, if any:

Form C-103 Attachment

Amerada Hess Corporation  
OGRID 000495  
Fred Turner B Jr. No. 1  
API 30-025-07780  
R11363 & DHC-2819

12/20/2004 thru 1/30/2005

12/20: MIRU Tyler Well Svc pulling unit and installed 6" 900 BOP. TOH w/tbg.

12/21: TIH w/tbg & clean out to 7421'.

CI due to weather.

12/27: RU Baker Wireline Svc & perf the Abo zone w/4" csg guns in following intervals: 7032'-7034', 7044'-7046', 7053'-7055', 7055'-7057', 7128'-7130', 7196'-7198', 7267'-7270', 7290'-7292', 7294'-7297', 7318'-7320', 7322'-7324', 7349'-7351', 7359'-7361'. Perf Drinkard formation from 6726'-6729'.

CI.

1/2/2005: TIH w/tbg & pkr set @ 6976' to acidize Abo perf from 7032'-7361'. MIRU BJ Svc & acidize w/2128 gals of 15% HCL acid. Swab well.

1/3/05: TOH w/tbg & pkr. RU Baker Wireline Svc. TIH & set CIBP @ 7000'.

1/4/05-1/5/05: Perf Drinkard zone w/4" csg guns at following intervals: 6848'-6851', 6866'-6869.1', 6888'-6891.1', 6916'-6920', 6947'-6949.5'. TIH w/pkr set @ 6757'. Acidized Drinkard zone w/4500 gals of 15% HCL Skaggs Blend acid. Swab well. CI.

1/9/05: TOH w/tbg & pkr. CI.

1/11/05: TIH w/tbg & pkr set @ 6782' & installed frac stack.

1/12/05: RU BJ. Tested lines to 8000#. Treated Drinkard perms from 6848'-6949' w/81,000 gals of Spectra Star Frac 30# XL Borate & 150,000# of 20/40 sand.

1/13/05: Removed stinger frac stack.

1/16/05: TOH w/tbg & pkr. RU Schlumberger Wireline Svc & set CIBP @ 6816'. RD Schlumberger. TIH w/5 1/2" pkr & tbg.

1/17/05: RU BJ Svc. Test CIBP @ 6825' to 1000 psi. Pumped total of 3000 gals of 15% Skaggs Blend acid from 6654'-6726'. RD BJ. CI.

1/19/05: TIH w/ 5 1/2" pkr set @ 6624' & installed frac stack. CI.

1/23/05: RU BJ. Tested lines to 8000#. Treated Tubb & Upper Drinkard perms from 6652'-6729' w/81,000 gals of Spectra Star Frac 30# XL Borate & 150,000# of 20/40 sand.

1/24/05: TOH w/tbg & pkr. CI.

1/25/05: Knocked out CIBP @ 6825' & pushed down to 6975', pulled up above perms.

1/26/05: TIH w/tbg & drilling bailer. Drill on top of CIBP to 6960'. CI.

1/30/05: TIH w/tbg & tag top of fill @ 6960' & clean out to CIBP @ 7000'. TOH w/ tbg & bit. TIH w/gas separator & tbg. Removed 6" 900 BOP & set TAC @ 5942'. TIH w/ 2 1/2" x 1 1/2" RHBC 24-6-S-0 sucker rod pump #A-1010. Loaded tbg & check pump to 500 psi. RDPU & clean location. Begin pumping well.

Test on 2/22/2005 of <sup>60</sup>~~55~~ BOPD, 47 MCFD, 73 BWPD.

Skaggs Drinkard Zone (57000) perms from 6726'-6949.5', West Nadine Tubb (47530) perms from 6450'-6697', and West Nadine-Paddock\_Blinebry (47400) perms from 5961'-6353'.