

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32026
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1306-1
7. Lease Name or Unit Agreement Name	VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No.	126
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3995'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1308</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>18-S</u> Range <u>34-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	GR-3995'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ C/O LATERAL, STIM LATERAL, UPSIZE SUB PUMP

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-18-05: MIRU PU & REVERSE UNIT. HOOK UP FLOW BACK LINES. CSG-250#. TBG-0#. TIH W/TBG SUB, 130 JTS 2 7/8" PROD TBG, DRAIN VALVE, PMP. TIH W/80 JTS 2 7/8" PROD TBG FOR KILL STRING OPEN ENDED TO 2534.
3-21-05: TIH W/KILL STRING.
3-22-05: PU BIT, BIT SUB, TBG, FLOAT TO TAG @ 4647. C/O TO 4662.
3-23-05: MOVE IN 3 1/2" WS. SET CIBP @ 4253. PU BENT JT, XO, 2 7/8" TBG. TIH W/127 JTS 2 7/8" WS TO 6133. (6133' END OF LATERAL). TOH W/62 JTS 2 7/8" TBG TO 4201.
3-24-05: TIH W/BLANK SUB, PORT SUB, 2 7/8" TBG, PKR, SN, & XO. PU 124 JTS 3 1/2" TBG. SET PKR @ 3908.
3-25-05: CLEAN LOCATION.
3-28-05: ACIDIZE GRAYBURG LATERAL FR 4341-6133 W/60,000 NEVE HCL & 28,000 GALS WF125.
3-29-05: PMP 30 BBLs FW PAD, MIX 83 GALS RE4777SCW (SCALE INHIB) W/66 BBLs FW, FLUSH W/250 BBLs FW.
3-30-05: REL PKR. LD 35 JTS 3 1/2" TBG. KILL WELL W/20 BBLs BRINE DN CSG, 15 BBLs BRINE DN TBG. LD REST OF 3 1/2" TBG TO 4213.
3-31-05: DRILL CIBP. PUSH CIBP TO 4662. LD 90 JTS 2 7/8" TBG.
4-01-05: LD 60 JTS WS.
4-02-05: PU SUB PUMP. RUN TBG. PU 14 JTS 2 7/8" TBG. RD PU. TURN WELL OVER TO PRODUCTION.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 4/5/2005

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM ENGINEER

DATE

APR 08 2005

DeSoto/Nichols 12-93 ver 1.0