Form 3160-5 (April 2004)

New Mexico Old Connervation Division, Dineres I 1625 N. French Drive United States and 88240

FORM APPROVED

DEPARTMENT OF THE THE TOTAL SOLAR BUREAU OF LAND MANAGEMENT			OM B No. 1004-0137 Expires: March 31, 2007	
SUNDRY NOTICES AND REPORTS ON WELLS			5. Lease Serial No. NM 12612	
Do not use this form for proposals t abandoned well. Use Form 3160-3 (A	o drill or to re-enter a	an is.	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side. 1. Type of Well Gas Well Other		ide.	7. If Unit or CA/Agreement, Name and/or No. NM 70962X 8. Well Name and No.	
2. Name of Operator SDG Resources L. P.			Cooper Jal Unit #403	
3a Address P. O. Box 1390 Montrose, CO 81402	3b. Phone No. (include area co	ode)	9. API Well No. 30 025 32286	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area JALMAT/LANGLIE MATTIX	
150 Feet from the NORTH line, 100 Feet from the West line,	Sec. 19, Township 24S, Rang	ge 37E	11. County or Parish, State	
		B	LEA	
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF	NOTICE, RE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF	ACTION	***************************************	
Acidize Acidize Alter Casing Subsequent Report Casing Repair Change Plans Convert to Injection	Fracture Treat Real Rew Construction Repulse Plug and Abandon T	Production (Start Reclamation Recomplete Femporarily Abar Water Disposal	Well Integrity Other Re-entered T/A'd	
 Describe Proposed or Completed Operation (clearly state all pertin If the proposal is to deepen directionally or recomplete horizontally Attach the Bond under which the work will be performed or provided following completion of the involved operations. If the operation is testing has been completed. Final Abandonment Notices shall be find determined that the site is ready for final inspection.) Objective: Re-entered T/A'd well: Drilled CIBPs at 3048 MIRU Pulling Unit on 11/11/02. Installed BOP. RIH w/ 4 3/4" bit & 6 - 3 1/2" drill collars on 2 7/8" Langlie Mattix (3450'-3663'). Pushed CIBP to botton 3. Laid down bit & drill collars. Pumped 5 gallons corrosion inhibitor. Laid down we 5. RIH with 2 7/8" production string. RIH 2 7/8" pump and rods. Placed well on production. RD PU on 11/18/2002. Well IP test: 16 bopd, 450 bwpd and 15 mcfpd. Test 	y, give subsurface locations and made the Bond No. on file with BLN esults in a multiple completion or filed only after all requirements, in a substantial work string. Drilled CIBP at m. Ork sring. On. Turn over to operations.	neasured and true M/BIA. Required r recompletion in a neluding reclamate lalmat/Langlie	vertical depths of all perfinent markers and zones. subsequent reports shall be faled within 30 days a new interval, a form 31604 shall be filed once ion, have been completed, and the operator has Mattix producer.	

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14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	 		
Domingo Carrizales	Title Sr. Petroleun	ı Engineer	
Signature Dominge Carryales	Date	03/28/2005	71
THIS SPACE FOR FEDERAL	OR STATE O	FFICE USE	
ACCEPTED FOR RECORD			
Approved by Conditions of approval, if any; are attached. Approval of this notice does not warra	Title	Date	
conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equipable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	ease Office		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any	nerson knowingly and	willfully to make to any department	afaha Haisad

States any false, fietitious or fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2) EUM ENGINEER

