

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		HOBBSD OCT 13 2011 RECEIVED				1. WELL API NO. 30-041-20946				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No				
WELL COMPLETION OR PLUG COMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)						5. Lease Name or Unit Agreement Name Lillie Belle				
						6. Well Number 1				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Armstrong Energy Corporation						9. OGRID 001092				
10. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973						11. Pool name or Wildcat Wildcat-Fusselman Dry Hole				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	29	5S	34E		2167'	North	990	East	Roosevelt
BH:										
13. Date Spudded 07/19/11	14. Date T D Reached 08/12/11	15. Date Rig Released 08/16/11		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)				
18. Total Measured Depth of Well 8210'		19. Plug Back Measured Depth 8175'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run GR, Density, Neutron, Sonic, Resistivity				
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		54		40		17.5		20		
8.625		24		2383		12.25		1030		
5.5		17		8400		7.875		450		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Perf 8000'-8008', 2 SPF, 16 holes					DEPTH INTERVAL					
Perf 7907'-7914', 4 SPF, 28 holes					AMOUNT AND KIND MATERIAL USED					
Perf 7407'-7423', 2 SPF, 22 shots					8000'-8008' acidized w/ 200 gals 15% NEFE acid					
					7907'-7914' acidized w/ 2000 gals 15% NEFE acid					
					7407'-7423' acidized w/ 3000 gals 15% NEFE acid					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
						SI				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
09/16/11	1			0	Trace	2				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
			0	Trace	2					
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude				Longitude			NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature	Printed Name		Title		Date					
	Bruce A. Stubbs		Vice President		10-03-11					
E-mail Address	bastubbs@armstrongenergycorp.com									

OCT 25 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2201'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2282'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2674'	T. Silurian 7916'	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3243'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 4582'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 5906'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 6658'	T.	T. Entrada	
T. Wolfcamp 7401'	T.	T. Wingate	
T. Penn 7722'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2400	3610	1210	Shale, Anhydrite, Sand				
3610	4600	990	Dolomite, Anhydrite				
4600	6350	1750	Dolomite, Anhydrite, Shale, Sand, Salt				
6350	6700	350	Dolomite, Anhydrite, Shale				
6700	7100	400	Shale				
7100	7450	350	Dolomite, Shale, Anhydrite				
7450	7900	450	Lime, Shale				
7900	8110	210	Chert, Dolomite				
8110		100	Granite				