Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources	Form C-103
District I	October 25, 2007 WELL API NO.
	30-025-29285
1301 W Grand Ave. Artesia NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 OCT 2 1220 South St. Francis Dr. Santa Fe, NM 87505	STATE 😿 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. 027818
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agreement Name.
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State M COM
PROPOSALS.)	8. Well Number
1. Type of Well: X Oil Well Gas Well Other	8
2. Name of Operator	9. OGRID Number
Energen Resources Corporation /	162928
3. Address of Operator	10. Pool name or Wildcat
3300 N."A" St., Bldg 4, Ste, 100, Midland, TX 79705	Saunders; Penno-Upper Penn
4. Well Location Unit Letter P: 660 feet from the South line and 660 feet from the East line	
Unit Letter P: 660 feet from the South line and 660 feet from the East line	
Section 3 Township 158 Range 33E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12 Check Appropriate Poy to Indicate Nature of Notice Powert on Other Date	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<u> </u>	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	NG OPNS. 🔲 PANDA 🔀
PULL OR ALTER CASING	OB
OTHER:	dy for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Arichors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from	
non-retrieved flow lines and pipelines.	NIVIAC. All littles have been removed from
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When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE DATE 9/22/11	
Per Com U RS mith Wenergen com 432.557-6263	
TYPE OR PRINT NAME PHONE E-MAIL PHONE Was Care Society	
For State Use Only	
APPROVED BY Maly Brown TITLE Complian	Ce & Stempate 10/25/2011
Conditions of Approval, if any:	