

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I

70889065 N. French Drive  
Albuquerque, NM 87105  
BLM No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

OCT 25 2011  
RECEIVED

|   |  |  |
|---|--|--|
| SUBMIT IN TRIPLICATE - Other instructions on page 2.  |  | 7. If Unit of CA/Agreement, Name and/or No.<br>Drickey Queen Sand Unit |
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>Trj</i> |  | 8. Well Name and No.<br>Drickey Queen Sand Unit #901                   |
| 2. Name of Operator<br>Celero Energy II, LP   |  | 9. API Well No.<br>30-005-00910  |
| 3a. Address<br>400 W. Illinois, Ste. 1601 Midland TX 79701  | 3b. Phone No. (include area code)<br>(432)686-1883 | 10. Field and Pool or Exploratory Area<br>Caprock, Queen               |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>660' FSL & 660' FEL<br>Sec 34, T13S, R31E (P)                     |  | 11. Country or Parish, State<br>Chaves, NM                             |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |  |  |   |  |
|--|---|--|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |  |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |  |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other _____    |  |
|  | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |  |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Celero Energy II would like to request a 3 month extension to P&A this well to coordinate plugging services with the contractor.

\*Please see attached approved P&A sundtry.

APPROVED FOR 3 MONTH PERIOD  
ENDING JAN 17 2012

RECEIVED  
2011 OCT 17 AM 10:41  
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE

|   |                          |
|---|--------------------------|
| 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)<br>Lisa Hunt | Title Regulatory Analyst |
| Signature <i>Lisa Hunt</i>  | Date 10/14/2011          |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|  |                                    |                         |
|--|------------------------------------|-------------------------|
| Approved by <b>/S/ DAVID R. GLASS</b>  | Title <b>PETROLEUM ENGINEER</b>    | Date <b>OCT 17 2011</b> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.<br><i>CEC 10-16-2011</i> | Office <b>ROSWELL FIELD OFFICE</b> |                         |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 26 2011

# OPERATOR'S COPY

Form 3160-5  
(August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

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5. Lease Serial No.

NM-120355

6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2 Name of Operator

Celero Energy II, LP

3a. Address

400 W. Illinois, Ste. 1601 Midland TX 79701

3b. Phone No (include area code)

(432)686-1883

7 If Unit of CA/Agreement, Name and/or No.

Drickey Queen Sand Unit

8. Well Name and No.

Drickey Queen Sand Unit #901

9. API Well No.

30-005-00910

4. Location of Well (Footage, Sec., T, R, M, or Survey Description)

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Caprock, Queen

11. Country or Parish, State

Chaves, NM

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1. RIH w/ open tbg to 2496' & spot 70 sx. WOC 4 hrs & tag.
2. Perf 4 @ 2050'. RIH w/ pkr & squeeze 50 sx. TOH. RIH w/ tbg & tag after 4 hrs WOC.
3. Perf 4 @ 1420'. RIH w/ pkr & squeeze 50 sx. TOH. RIH w/ tbg & tag after 4 hrs WOC.
4. Perf 4 @ 300'. RIH w/ open tbg & circ 5 1/2" & 5 1/2" x 13 3/8" annulus full of cmt.
5. POOH w/ tbg & top off csg w/ cmt.
6. Cut of WH. Set P&A marker & reclaim location.

- 10 ppg salt mud between all plugs.
- All plugs are Class C cmt w/2% CaCl2.

APPROVED FOR 2 MONTH PERIOD  
ENDING OCT 12 2011

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Lisa Hunt

Title Regulatory Analyst

Signature

*Lisa Hunt*

Date 06/24/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

*David R. Glass*

PETROLEUM ENGINEER

Date

JUL 12 2011

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Office

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CONDITIONS OF APPROVAL