	UNITED STATES PARTMENT OF THE INTE REAU OF LAND MANAGE	RIOR New Mexico MENT	Oil Conservation Df SOCE	FORM APPROVED pnservation Davision Officiat I Expression St. 2010 St. Lease Strain Strive				
Do not use tins	NOTICES AND REPORTS form for proposals to dr Use Form 3160-3 (APD)	SON WELLSOCT 2 ill or to re-enter an for such proposals.	5 2011 6. If Indian, Allottee o					
SUBMI	IT IN TRIPLICATE – Other instru	IVED 7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.					
1. Type of Well		< _	8. Well Name and No.					
Oil Well Gas V Oregan Oregan	Well Tother Tr	Drickey Queer	Drickey Queen Sand Unit #903					
Celero Énergy II, LP	/	30-005-00912	30-005-00912					
3a. Address	3b. F		10. Field and Pool or Exploratory Area					
400 W. Illinois, Ste. 1601 4. Location of Well (Footage, Sec. T,		Caprock; Que 11. Country or Parish,	11. Country or Parish, State					
1980' FSL & 1980' FEL / Sec 34, T13S, R31E (J)	/	Chaves, NM	Chaves, NM					
	CK THE APPROPRIATE BOX(ES) TO INDICATE NATURE (OF NOTICE, REPORT OR OTH	ER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION						
X Notice of Intent	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off				
	Alter Casing	Fracture Treat	Reclamation	Well Integrity				
Subsequent Report	Casing Repair	New Construction	Recomplete Temporarily Abandon	Other				
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal					
determined that the site is ready for Celero Energy II would like contractor. *Please see attached appr *Please see attached appr *Please see <u>attached</u> appr *DINGJAN 1	e to request a 3 month ext roved P&A sundtry.	ension to P&A this we		BIALLY CT LAND NELL'OFFICE				
		0						
 14. Thereby certify that the foregoing is t Lisa Hunt 	a de and correct. TName (Frintea/Type		and Analyst					
	/		Title Regulatory Analyst					
Signature Kisa	Hint		Date 10/14/2011					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	D R. GLASS			OCT 1 7 2011				
Conditions of approval, if any, are attached that the applicant holds legal or optimable entitle the applicant to conduce operations	the to those rights in the subject lease	which would Office RO	SWELL FIELD OFFICE					
Title 18 U S C Section 1001 and Title 43 U S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction								
(Instructions on page 2)			L L					

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OPERATOR'S COPY								
Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				FORM APPROVED OMB No. 1004-0137 Expires: fuly 31, 2010 5. Lease Serial No NM-120355				
Do not use this f	OTICES AND REPORT form for proposals to a Use Form 3160-3 (APD	6. If Indian, Allottee or	Tribe Name					
SUBMI	T IN TRIPLICATE – Other inst	7. If Unit of CA/Agreen	nent, Name and/or No.					
I. Type of Well	/ell X Other		8. Well Name and No. Drickey Queen Sand Unit #903					
2 Name of Operator Celero Energy II, LP			9. API Well No. 30-005-00912					
3a Address 3b. Phone No. (include area code)				10. Field and Pool of Exploratory Area				
400 W. Illinois, Ste. 1601 Midland TX 79701 (432)686-1883 4 Location of Well (Footage, Sec , T, R, M, or Survey Description) 1980' FSL & 1980' FEL Sec 34 T13S R31E (J)				Caprock; Queen 11. Country or Parish, State Chaves, NM				
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF AC							
X Notice of Iment	Acidize	Deepen Fracture Treat	Recla	action (Start/Resume) amation	Water Shut-Off			
Final Abandonment Notice	Casing Repair Change Plans	New Construction Plug and Abandon Plug Back	Temp	mplete boratily Abandon r Disposal	Other			
 13. Describe Proposed or Completed Operation: Clearly state all pertnent details, including estimated stating date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsan face locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BU/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection) 1. RIH W/ open thg to 2781' & spot 40 sx. WOC 4 hrs & tag 2. Perf 4 @ 2150'. RIH w/ pkr & squeeze 40 sx. TOH. RIH w/ open tog & tag after 4 hrs WOC. 3. Perf 4 @ 250'. RIH w/ open tog & circ 5 1/2'' csg & 5 1/2'' x 13 3/8'' annulus full of cmt. 5 POOH w/ tbg & top off csg w/ cmt. 6. Cut of WH. Set P&A marker & reclaim location. - 10 ppg salt mud between all plugs. - All plugs are Class C cmt w/2% CaCl2. 								
14. I hereby cerufy that the foregoing is tr	ue and courset. Name (Printed/fy)	ned)						
Lisa Hunt	Title Regula	Title Regulatory Analyst						
Signature Lisa Armit Date 06/2			6/24/2011					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by PETROLEUM EMGINEER Date JUL 12 2011 Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equivable title to those rights in the subject lease which would Office								
entitle the applicant to condect vertices the condect the solution for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or inaudulent states in the presentations is joint within its pursdiction.								
(Instructions on page 2)								

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