Form 3160-5
(August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO 1004-0135

OCD - Hobbs

	Expires	July	31,	2
Lease Seri	al No			
NIMI COE	04E3D			

SUNDRY NOTICES AND REPORTS ON WELLS OCT 2 5 2011 to not use this form for proposals to drill or to re-enter an andoned well. Use form 3160-3 (APD) for such proposals.	5 Lease Serial No NMLC059152B 6. If Indian, Allottee or Tribe Name
Market .	l .

abandoned we	II. Use form 3160-3 (APD) for	r such proposals.	6. If Indian, A	Allottee or Tribe Name
SUBMIT IN TRI	PLICATE - Other instructions	s on reverse side.	7 If Unit or C	CA/Agreement, Name and/or No.
l Type of Well	VINE 1		. 8 Well Name C M.U. 49	
Oil Well Gas Well Oth		50.5		
2 Name of Operator SANDRIDGE EXPL & PROD	Contact TER LLC / E-Mail: tcallahan@linne	RY B CALLAHAN nergy.com	9. APT Well N 30-025-0	00662-00-S1
3a Address 123 ROBERT S KERR AVEN OKLAHOMA CITY, OK 7310	Phone No (include area code 281-840-4272	MALJAM	Pool, or Exploratory IAR Grayburg SA	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or	Parish, and State
Sec 24 T17S R32E SENE 19	80FNL 660FEL \( \int \)		LEA COL	JNTY, NM /
12. CHECK APP	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPORT, OR	OTHER DATA
TYPE OF SUBMISSION		TYPE O	F ACTION	
Al discourse	Acidize	Deepen	Production (Start/Resi	ume) Water Shut-Off
□ Notice of Intent	Alter Casing	Fracture Treat	☐ Reclamation	☐ Well Integrity
Subsequent Report     ■	Casing Repair	☐ New Construction	☐ Recomplete	Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	_
<b>U</b>	Convert to Injection	Plug Back	☐ Water Disposal	
9/7/11 ? MI PU			Liability under bo	ngging of the well bore.  Indicate the second is retained until
9/8/11 ? RUPU ND WH, NU E	BOP. PU & RIH w/ tbg open er	nded & tagged plug @ 3	Surface restoration 383?. Circ hole w/ salt	nd is retained until
the remainder.	?? neat cmt from 3,136-3,383?.	. POH standing back 2,	420? of tbg. LD	
2,370?. POH. RIH w/ WL, pot thru bad spot in csg. POH, R	ering, couldn?t get past 240?. erf @ 2,370?. POH, RIH w/ mi IH w/ 3000? of tail pipe & pack open ended to 2,420?. Spotter	uleshoe end 5-1/2? pkr. :er. Tried to work pkr do	Tried to work pkr winhole. POH, RE	CCLAMATION  JE 2-15-12
				3.7-12
14. Thereby certify that the foregoing i	Electronic Submission #12036	(PL & PROD LLC, sent to	the Hobbs	9
Name (Printed/Typed) TERRY B	·		_ATORY SPECIALIST III	•
Signature (Electronic	Submission)	Date 10/17/2	2011	
	THIS SPACE FOR F	EDERAL OR STATE	OFFICE USE	
Approved By ACCEPT	ED	JAMES A <sub>Title</sub> SUPERVI		Date 10/22/2011
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to be applicant.	uitable title to those rights in the subj	varrant or ect lease  Office Hobbs		
Title 18 U.S.C. Section 1001 and Title 43		e for any person knowingly ar	d willfully to make to any dena	ertment or agency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #120365 that would not fit on the form

## 32. Additional remarks, continued

2,025?-2,420?. POH w/ 1800? of tbg. Set pkr @ 34?. Displ cmt to 2,250?. WOC 4 hrs. RIH w/ tbg., tagged plug @ 2,250?. POH LD tbg to 1,375?. Stood back 300?. Perf @ 1,325?. RIH w/ tbg to 1,375?. Spotted 40 sxs class ?C? cement from 980-1,375?. POH w/ 900? of tbg. Set pkr @ 34?. Displaced cmt to 1,225?. RD PU, cleaned location.

9/12/11 ? Tagged plug @ 1157?. POH. ND BOP. ND 9-5/8 wellhead. Latched on to 5-1/2? csg. LD 6 jts of csg (241?). RIH w/ tbg to 290?. Spotted 160 sxs cmt @ 290 to surface. Set 9 5/8 pkr @ surf & pressured up on plug. WOC. Tagged plug @ 53?. Spotted 20 sxs cmt @ 53 ? surface. Spotted 20 sxs cmt @ 53-surf. Cut off wellhead & rigged down.

9/21/11 ? Move in welder & backhoe. Dug out cellar. Cut off wellhead. Welded on dry hole marker. Back filled cellar. Cut off deadmen. Cleaned location, moved off.