

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007HOBBS  
HOBBS OCD

OCT 25 2011

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

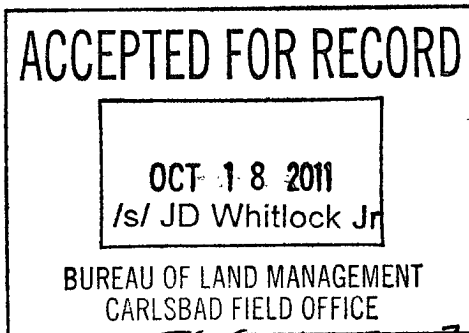
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC 054467
2 Name of Operator DC Energy LLC		6 If Indian, Allottee or Tribe Name
3a Address 105 Oscar Lane Dallas, Georgia	3b Phone No (include area code) 770-757-3715	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 25S 37 E 660' FNL & 1980" FWL		8 Well Name and No. Gregory C-1
		9 API Well No 30-025-11865
		10 Field and Pool, or Exploratory Area
		11 County or Parish, State Lea, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remove old steel
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	from wellbore
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Moved rig onto hole, Pulled out 2600" (approx) old partially parted tubing and old pump. All steel is out of hole. Rig down, This well will be scheduled to be plugged and abandoned.



- 14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Dan Johnson

Title Managing member

Signature

Date

09/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 26 2011

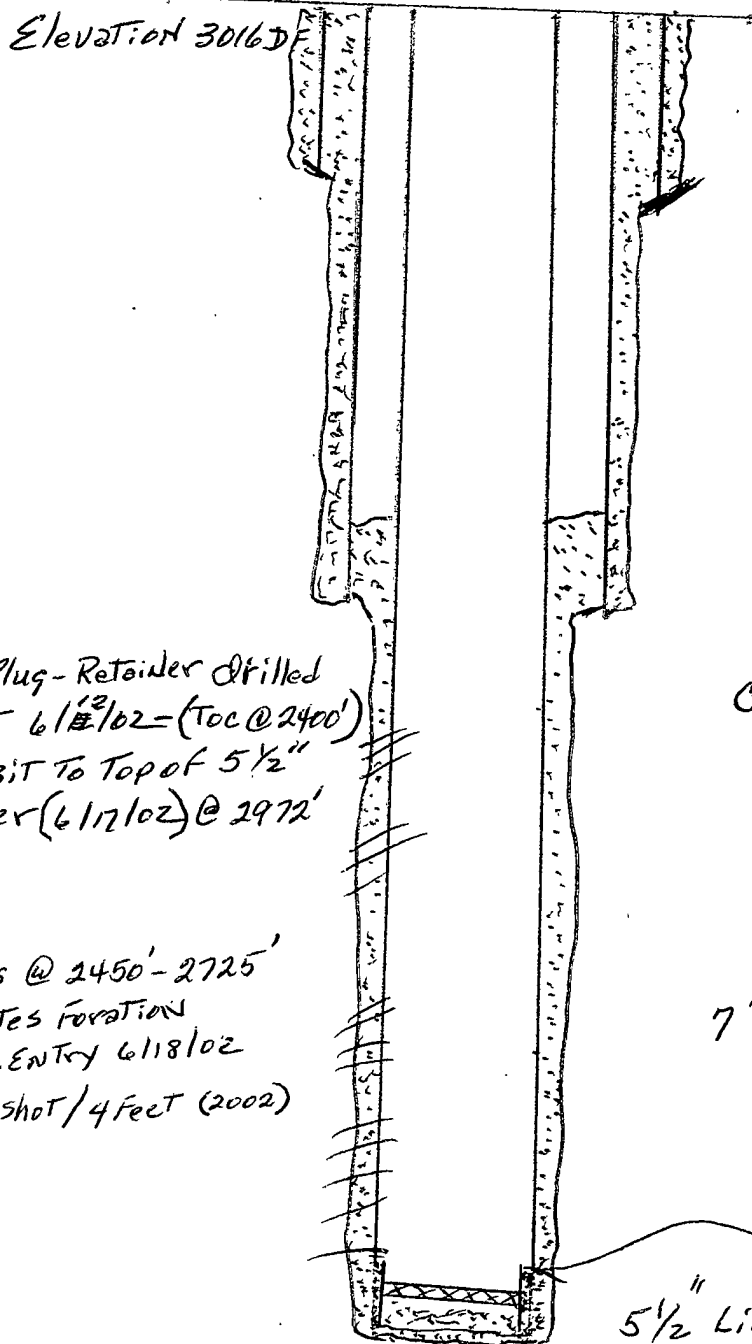
# Well Bore Schematic of Gregory c#1

ULSTR "C" Sec. 33, T25S R37E 660 FNL & 1980' FWL

D.C. ENERGY LLC.

Producing Gas Well

API-30025-11865



Completed 9/19/37

JAL Matt - Yates

T.A. 3/12/65 Reinstated 6/13/6

T.A. 3/68 CMT Plug TOC @ 240

ReEntry 6/21/02

13" cs @ 256' / 250s x 6MT Circulates  
40# To surface (1937)

9 7/8" cs @ 2353' / 500s x 6MT  
40# (TOC surface - circulated)  
(1937)

CMT. Plug - Retainer Drilled  
out 6/12/02 - (TOC @ 2400')  
6 1/4" BIT To Top of 5 1/2"  
Liner (6/17/02) @ 2972'

Cement plug for T.A. Set @  
2400' 6/12/02 (TOC) 2400'  
ALL Perfs Squeezed at  
this Time

Perfs @ 2450' - 2725'  
Yates Formation  
ReEntry 6/18/02  
one shot / 4 feet (2002)

7" cs @ 3098' / 150s x 6MT  
TOC 1537' Calculated  
(1937)

Extremely ~~Porus~~ Porous  
Formation

5 1/2" Liner @ 2977' - 3233' (256')

Retainer @ 3190' / 100s x 6MT  
(12/12/53) 1" Ref To 5 1/2" Liner

No record Found showing when  
Liner was PUT IN. 1937 Records  
Do Not Reflex the 5 1/2" Liner  
in Well Log.