

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
HOBBSOCD

OCT 25 2011

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC 054667
2 Name of Operator DC Energy LLC		6 If Indian, Allottee or Tribe Name
3a Address 105 Oscar lane Dallas, Georgia 30132	3b Phone No (include area code) 770-757-3715	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) Sec: 33-25S-37E 660 FSL and 1880' FWL		8 Well Name and No Gregory A7
		9 API Well No 30-025-11867
		10 Field and Pool, or Exploratory Area
		11 County or Parish, State Lea County New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

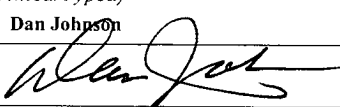
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Well has approx 3300' of 2 7/8 tubing in hole with 1 1/4 pump has approx same in Rods set at 3406'. Moved rig onto hole. Acidized w/ 1000 gallons of 15% and 2% KCL well tried to produce for 7 days, made 2 BO and 20MCF and then pumped Dry. Will be taking all equipment out of hole, and submitting to make SWD.

RECEIVED FOR FILE RECORD ONLY: DC ENERGY LLC, has not been approved as operator of this well. Approval subject to appropriate well bond.

/s/ JD Whitlock Jr

ELC 10-26-2011

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dan Johnson		Title Managing member
Signature 		Date 09/12/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title LOET	Date 10/26/11
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 26 2011

WELL BORE Schematic Gregory "A" No. 7

ULSTR "N" Sec 33, T25S, R37E 660' FSL & 1880' FWL

D.E. ENERGY LLC Producing Oil Well

Langlie-Mattix

API - 30-025-1186

Elevation 2989 KB

Completed 09/01/1961

TA 10/19/64

Producing 6/2/09

Tubing Record NOT IN Public Rd.
Pump & Rods UNKNOWN

TOPS OF FORMATIONS

Yates - 2550'

7-Rivers - 2745'

Queen - 3113'

8 5/8" CS, 24" out @ 327' / 300_{SY} CMT
Toc Surface - Calculated

5 1/2" CS, 14" out @ 3289' / 300_{SY} CMT
Toc Surface - Calculated

Perfs - 3115' - 3118' } Queen
3133' - 3138' }
3150' - 3153' }
3163' - 3172'
3176' - 3180'
3183' - 3213'

TD 3299 P.B.? No record