

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 25 2011

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NMLC 054467
2 Name of Operator DC Energy LLC		6 If Indian, Allottee or Tribe Name
3a Address 105 Oscar Lane Dallas, Georgia	3b Phone No (include area code) 770-757-3715	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 25S 37E 660' FSL and 1650' FEL		8 Well Name and No Gregory Elpaso Federal #1
		9 API Well No 30-025-20491
		10 Field and Pool, or Exploratory Area
		11 County or Parish, State Lea, New Mexico

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Moved rig onto hole, Ran Sandline to determine Total Depth and if fluid was in hole T.D. 8000'. Fluid in hole (water). Old Permanent Baker Packer is in hole according to OCD records shutting off Devonian zone, Sandline depth exactly 8,000'. Well has perforations in upper zone, do not know what zone.

RECEIVED FOR FILE RECORD ONLY: DC  
ENERGY LLC, has not been approved as  
operator of this well. Approval subject to  
appropriate well bond.

/s/ JD Whitlock Jr

ELG 10-26-2011

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dan Johnson		Title Managing member
Signature 	Date 09/12/2011	

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title LPET	Date 10/21/11
	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

OCT 26 2011

Well Bore Schematic of Gregory El Paso Fed #1  
N 0 Sec. 33 T25S R37E 660 FSL & 1650' FEL API 30025204  
D.R. Energy LLC.

Elevation 3010' OF  
8/26/63 3007 KB

Completed 10/28/63  
Crosby

Devonian  
Gas well

13 3/8" Set 516' Changed To  
450 SY CMT Out Well  
10/1/86

St. Andrew - 3655' to

8 5/8" Csg Set 1300'  
1300 SY CMT Circulated

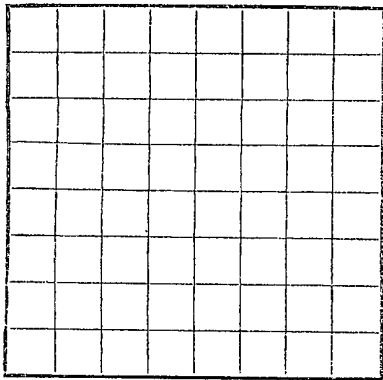
TOC 3450' From Surface  
Temp. Sur. 10/15/63

\*Waiting To  
Produce Need  
SWD Permit

5 1/2" Csg Set 8461'  
639 SY CMT

Perts 8308' to 8378'

T.D. 8600'



LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces  
SERIAL NUMBER 054667  
LEASE OR PERMIT TO PROSPECT Gregory  
Federal-El PasoUNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Union Texas Petroleum Corp. Address Box 1859 - Midland, Texas  
Lessor or Tract Gregory Federal Field Crosby-Devonian State New Mexico  
Well No. 1 Sec. 33 T. 25 R. 37 Meridian N.M.P.M. County Lea  
Location 660 ft. N. of S. Line and 1650 ft. E. of E. Line of Sec. 33 Elevation 3010  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date December 4, 1963Title District Clerk

The summary on this page is for the condition of the well at above date.

Commenced drilling August 20, 1963 Finished drilling October 4, 1963

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8308 (3) to 8378 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	48#	8	H-40	516	Guide				Surface
8-5/8	24#	8	H-40	3779	Guide				Intermediate
	32		J-55						
5-1/2	20#	8	N-80	6461	Guide		8308	8378	Production
	23		P-110						

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	516	450	Pump & Plug		
8-5/8	1300	1300	Pump & Plug		
5-1/2	6461	639	Pump & Plug		

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from 0 feet to 6461 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

December 4, 1963 Put to producing October 21, 1963  
The production for the first 24 hours was 36.95 barrels of fluid of which 82 % was distillate  
4900 McFE + 30 BD + 6 SWPD %  
emulsion; 18 % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_If gas well, cu. ft. per 24 hours 4,805,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
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8-5/8	24 8	8	H-40&	3779	Guide				Intermediate
	32		J-55						
5-1/2	20 8	8	N-80&	8461	Guide		8300	8378	Production
	23		P-110						

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SHOOTING RECORD

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If gas well, cu. ft. per 24 hours 4,805,000 Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

EMPLOYEES

F. E. Gray \_\_\_\_\_, Driller J. F. Nimmons \_\_\_\_\_, Driller

J. O. Gurley \_\_\_\_\_, Driller Allen Bryan \_\_\_\_\_, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	186	186	Caliche & surface rock
186	278	92	Anhy & redbed
278	1500	1222	Anhy & Gyp
1500	2361	861	Anhy & Salt
2361	4204	1843	Lime
4204	4932	728	Lime & Sand
4932	5431	499	Lime
5431	7060	1629	Sandy Dolomite
7060	7281	221	Dolomite & Chert
7281	7329	48	Lime & Chert Log Tops
7329	7449	120	Dolomite & Sand Yates 2577
			Glorieta 5110
7449	7681	232	Lime Woodford 8052
7681	8068	387	Lime & Shale Devonian 8273
8068	8320	252	Shale
8320	8461	141	Dolomite & Chert