

District I - (575) 393-6161

1625 N French Dr, Hobbs, NM 88240

District II - (575) 748-1283

811 S First St, Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd, Aztec, NM 87410

District IV - (505) 476-3460

1220 S St. Francis Dr, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-041-20946

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lillie Belle

8. Well Number

1

9. OGRID Number

001092

10. Pool name or Wildcat

Wildcat: Fusselman

SUNDRY NOTICES/REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other Dry Hole

2. Name of Operator

Armstrong Energy Corporation

3. Address of Operator

P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location

Unit Letter H : 2167' feet from the North line and 990 feet from the East line
Section 29 Township 5S Range 34E NMPM Roosevelt County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 7375', Dump 35' of cement on top of plug.

2. Circulate casing with 9.5 PPG mud, cut casing at 6300'. Circulate hole with 35 vis., 9.5 PPG mud

3. Spot 60SX. Plug 6250-6350', 100'. (All plugs Class "C" cement) WOC-TAG

4. Spot 100 sx. plug at the top of Glorieta @ 4580', 4530-4630', 100'.

5. A Spot 125 sx. plug across 8-5/8" casing shoe @ 2382', 2330-2450', 120'. WOC-TAG

6. Spot 35sx. plug at 350-450', 100'.

7. Spot 35 sx. surface plug at 60', 60'.

8. Cut off wellhead and install dry hole marker. Cut off anchors, P.U. caliche and reseed location. Notify OCD for final inspection.

Current Perfs: 7407-23', 34 shots

Existing plugs: Perfs 7907-14', 28 shots, CIBP @ 7875' w/ 35' cement

Perfs 8008-08', 16 shots, CIBP @ 7980' w/ 35' cement.

TOC @ 6410', CBL, T.D. @ 8210'

Spud Date: 7-19-2011

Rig Release Date: 8-16-11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE B. Stubbs TITLE V.P. DATE 10-12-11Type or print name Bruce A. Stubbs E-mail address: bastubbs@armstrongenergycorp.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: ELB TITLE STATE MGR DATE 10-26-2011

Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

OCT 26 2011

13 3/8" CONDUCTOR @ 40'
REDI-MIX

SPOT 35 SX @ 60'
SURFACE TO 60'

SPOT 35 SX 350-450'
100' PLUG

ALL PLUGS CLASS "C" CEMENT

12 1/4" HOLE

*35SX Cmt @
1900*

T YATES 2201'
T 7 RIVERS 2282'

T QUEEN 2674'

8 5/8" - 24 & 32 #/FT, J-55, 8 RD, ST&C @ 2382'
950 SX EXTENDACEM-CZ, 13 5 PPG, 1 75 CU. FT /SX.
200 SX HALCEM-C W/ 2% CACL2, 14 8 PPG, 1 35 CU FT /SX 2330-2450'
CIRCULATE 350 SX

SPOT 125 SX ACROSS
8 5/8" SHOE, 120',
WOC/TAG

ARMSTRONG ENERGY CORPORATION

LILLIE BELLE #1
SEC. 29-T5S-R34E
990' FEL & 2167' FNL
ROOSEVELT COUNTY, NM

API NO.: 30-041-20946

SPUD DATE: 7-19-2011

T. SAN ANDRES 3243'

T GLORIETA 4582'

7 7/8" HOLE

SPOT 100 SX PLUG AT
TOP OF GLORIETA
4530-4630', 100'

CIRCULATE CASING AND
HOLE W/ 9 5 PPG, 35 VIS
MUD

T TUBB 5906'

TOC @ 6410'
CBL

✓ SPOT 60 SX, 6250-6350'
CUT CASING @ 6300'
WOC - TAG

T. ABO 6658'

T WOLFCAMP 7401'

7407-23' 34 SHOTS

✓ CIBP @ 7375', DUMP 35'
OF CEMENT ON TOP OF
PLUG

T PENN 7722'
T SILURIAN 7916'

7904-14', 28 SHOTS, CIBP @ 7875' W/ 35' CEMENT DUMPED ON TOP
8008-08', 16 SHOTS, CIBP @ 7980' W/ 35' CEMENT DUMPED ON TOP
5 1/2" - 15 5 & 17 #/FT @ 8210'
325 SX VERSACEM-PBSH2, 5% LAP-1, .4% C CFR-3, 3 LB /SX. SALT,
25 LB /SX D-AIR 3000, 13 20 PPG, 1 64 CU FT /SX