Office	of New Mexico	Form C-103
Energy, Minera	ls and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 HOBBS OCD District II		WELL API NO. 30-025-00109
1301 W Grand Ave, Artesia, NM 88210 OIL CONSEI	RVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87400 J Z W / HII	th St. Francis Dr.	STATE SFEE
District IV Santa	Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 <b>RECEIVED</b>	ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DI DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FO PROPOSALS)	EEPEN OR PLUG BACK TO A	NM BB State
1. Type of Well: Oil Well Gas Well Ot	her 🛛 SWD	8. Well Number 1 SWD
2. Name of Operator Paladin Energy Corp.		9. OGRID Number / 164070
3. Address of Operator		104070
10290 Monroe Dr, Ste 301 Dallas, TX 75229		Caprock:Devonian, East (8930)
4. Well Location		
Unit Letter K : 1989 feet from the South line and 1985 feet from the West line		
Section 11 Township 12-S Range 32-E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4373' DR		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface waterN/A		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate Dox to indicate relation of reduce, Report of Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON 😳 🕐 CHANGE PLANS 👘 🖸 👘 COMMENCE DRILLING OPNS. 🗋 🤪 PAND A 🖌 🤅 🔅 🛛		
• OTHER: موجد معادر بالمعادر المعادر المعادر المعادي معادر المعاد معاد المعاد المعاد المعاد المعاد المع		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion.		
or recompletion.		
10/3/11 Notify OCD to MIRU		
10/5/11 Set PKR – no rate. OCD OK'd spot @ 3,900'. Spot 25sx cmt on top of fish @ 3,900' – no tag, cmt fell.		
10/6/11 OK by OCD to re-spot cmt – Spot 50sx cmt w/ 2% CaCl @ 2,900' – Tag @ 3,472'		
10/7/11 OK by OCD to cut csg - RIH WL - Cut 5½ csg @ 3,324' - LD 55 jts. RIH o.e. Tbg to 3,376' - Spot 50sx cmt - Tag @ 3,182'		
Kin o.c. 15g to 5,570 Spot 503x cint 14g @ 5,162		
10/10/11 Perf @ 1,850' – could not Sqz. Spot 50sx cmt @ 1,900' – Tag @ 1,730'		
10/11/11 _ Perf @ 400' – Could not Sqz – Tbg @ 450' – Pump 125sx cmt to surface out of 8%. Top off well. RDMO		
	Approved for plugging of well bore only	
	Liability under bond is retained pendin	e receint
and the second	of C-103 (Subsequent Report of Well P	lugging) under
	which may be found at OCD Web Page	under and an ange to manifester and a set of
I hereby certify that the information above is true and complete to the bost of my knowledge-and bellef. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines 🛛, a general permit 🗌 or an (attached) alternative OCD-approved plan		
SIGNATURE , TITLE <u>P&amp;A Tech</u> (Basic Energy Services), DATE <u>10/19/11</u>		
Type or print name: Greg Bryant E-mail address: , Telephone No. 432-563-3355		
For State Use Only	2 man aaa 055.	, recentione 140, 452-505-5555
APPROVED BY	TITLE STAFF-1	DATE DATE 0-26-2011
Conditions of Approval (if any):		
$\bigcirc$		OCT 2 6 2011