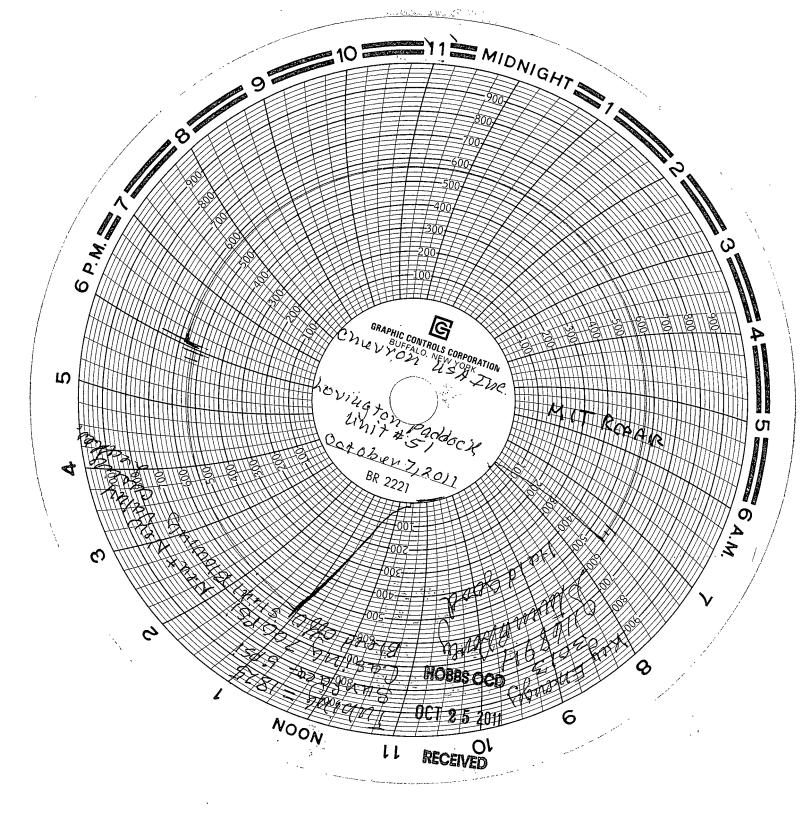
Submit 1 Copy To Appropriate District	State of New Me	xico	/ Form C-103			
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised August 1, 2011			
1625 N. French Dr , Hobbs, NM 88240	HOBBS OCD		WELL API NO. / 30-025-05426			
<u>District II</u> – (575) 748-1283 811 S. First St, Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178	OCT 2 5 201220 South St. Fran	icis Dr.	STATE FEE			
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			LOVINGTON PADDOCK UNIT			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTOR			8. Well Number 51			
2. Name of Operator	7	•	9. OGRID Number 241333			
CHEVRON MIDCONTINENT,	L.P.		/			
3. Address of Operator	TDV 4.0 50505		10. Pool name or Wildcat			
15 SMITH ROAD, MIDLAND,	TEXAS 79705		LOVINGTON PADDOCK			
4. Well Location			/			
Unit Letter C: 480 fee	t from the NORTH line and 3540 fe	eet from the EAST	/			
Section 6	Township 17S Range		MPM County LEA			
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.,				
12 Charle	Appropriate Box to Indicate N	ature of Notice	Papart or Other Data			
12. Check	Appropriate Box to indicate in	ature of Notice,	Report of Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			K ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			ILLING OPNS.□ P AND A □			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			T JOB			
DOWNHOLE COMMINGLE	l					
OTHER:		OTHER: MIT F	REPAIR W/CHART			
13. Describe proposed or com	pleted operations. (Clearly state all		d give pertinent dates, including estimated date			
			mpletions: Attach wellbore diagram of			
proposed completion or recompletion.						
10.07.2011. NOTIFIED NM	OCD OF TEST. APPROVAL GIVE	N DV MAYEV DD	OWN NMOCD			
			& COPY OF CHART ATTACHED).			
idir omitti. Titabb ood	(0.000,000,000,000,000,000,000,000,000,0					
WELLBORE DIAGRAM AT	TACHED.					
		 				
Spud Date:	Rig Release Da	nte:				
Spud Date.	Rig Release De					
I hereby certify that the informatio	n above is true and complete to the be	est of my knowledg	e and belief.			
SIGNATURE AUSE A	nterton title: regi	JLATORY SPECIA	ALIST DATE: 10-24-2011			
Type or print name: DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375						
APPROVED BY: Land TITLE 5-79/1 MGZ DATE/0-26-20						
Conditions of Approval (if any):			7			



30-025 05426 0-6 175 37E 480 N 3540 E

Submit I Copy To Appropriate District	State of New Mexico	Form C-103					
Office District 1 1625 N. French Dr., Hobbs, NM 88240	Minerals and Natural Resource	October 13, 2009					
1625 N. French Dr., Hobbs, NM 88240	ED	WELL API NO. 30-025-05426					
District II 1301 W. Grand Ave., Artesia, NM 88 MAR 30 2011	CONSERVATION DIVISIO	N 5. Indicate Type of Lease					
District III I AT 3 U ZU I N	220 South St. Francis Dr.	STATE AF FEE					
1000 Rio Brazos Rd., Azicc, NM 87410 District IV HOBBSUCD	Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
1220 S. St. Francis Dr., Santo Fe, NM 87505							
SUNDRY NOTICES AND R	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL		Λ					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PI PROPOSALS.)	Lovington Paddock Unit						
I. Type of Well: Oil Well Gas Well	8. Well Number 51						
2. Name of Operator	9. OGRID Number 241333						
Chevron Midcontinent							
3. Address of Operator		10. Pool name or Wildcat					
15 Smith Road Midland, Texas 79705		Lovington Paddock					
4. Well Location							
	· — · · · · · ·	3450feet from the _Eastline					
	ownship 17-S Range	37-E NMPM County Lea					
11. Elevati	on (Show whether DR, RKB, RT, C	GR, etc.)					
	·						
10 (0) - 1- 4	Day to Indiana Natura aChi	Indian Dament on Other Data					
12. Check Appropriate	Box to Indicate Nature of N	otice, Report of Other Data					
NOTICE OF INTENTION	TO:	SUBSEQUENT REPORT OF:					
	ABANDON REMEDIA						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A							
PULL OR ALTER CASING	COMPL CASING/	EMENT JOB					
DOWNHOLE COMMINGLE							
	OTUED:						
OTHER:	OTHER:	ails, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15,7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
Professional Control	•						
Well failed the annual bradenhead test on 11/18/1	Chevron plans to investigate the	he cause of the failure and restore the mechanical					
integrity of the subject well.							
		·					
] [
Spud Date:	Rig Release Date:	·					
The showing the state is Committee than its angle of the state of the		11.11.0					
I hereby certify that the information above is true	and complete to the best of my kn	owiegge and belief.					
\mathcal{N}_{α} and A							
SIGNATURE TITLE Petroleum Engineer DATE 3/29/2011							
Type or print name Paul T. Brown E-mail address: paulbrown@chevron.com PHONE: 432-687-7351							
For State Use Only							
APPROVED BY:	TITLE STATE	MATE 3-30-2011					
Conditions of Approval (if apry):							

WELLBORE DIAGRAM LPU 51 WIW

Created:		PTB	Well #:	51	St. Lse:		
Updated: Lease:	By: Lovington Paddock Unit		API Unit Ltr.:	30-025-05426 C Section: 6			
Field:	Lovington Paddock		TSHP/Rng:				
Surf. Loc.:	480' FNL 3540' FEL	·	Pool Code:		OGRID:		
Bot. Loc.:		NM					
County:	Lea St.:	Directions:	Lc	Lovington, NM			
Status:	Active Injection Wel		Chevno:	#	FA6553		
					KB: 3,821		
					DF: 3,820		
Surface Ca	sina				GL: 3,811 Ini. Spud: 08/13/53		
Size:	\$##9 8 5/8"			ı	ni. Comp.:		
Wt., Grd.:	24 & 28#			·			
Depth:	2025'						
Sxs Cmt:	950						
Circulate: TOC:	yes surface						
Hole Size:	11"			12/21/2001			
					@ 1915' and 1890'		
			7	Pump and circ 6	76 sx to surface		
		{					
		<i>)</i> 1					
		1					
		1					
			1 1 1				
		#		Csg Lk 4570 - 4	600' Sqz'd w/ 75 sx		
			1 1 1				
Production (Size:	Casing 5 1/2"						
Wt., Grd.:	17#						
Depth:	6080'						
Sxs Cmt:	275						
Circulate:	<u>no</u>						
TOC: Hole Size:	4823' calc @ 60% effy.		Pac	ker @ 6010' WITH	1.5"F" PROFILE NIPPLE		
TOIC CIEC.							
		}	San	Andres Open Hole	e: 6080' - 6245'		
		})	•			
		ſ	1				