Form 3160-5 (August 2003) DE	UNITED STATES					FORM APPROVED OMB NO 1004-0135		
MOBBA JULI B	PARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT NOTICES AND REPORTS ON WELLS If form for proposals to drill or to re-interior			2. :	Expires: July 31, 2010			
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCT 206 2 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals CEIVED					NMLC031695B			
					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No NMNM71052X			
1. Type of Well ☐ Gas Well ☐ Other /					8. Well Name and No WARREN UNIT 344			
Name of Operator Contact. BRIAN MAIORINO CONOCOPHILLIPS COMPANY E-Mail: brian.d.maiorino@conocophillips com					9 API Well No 30-025-40282-00-X1			
3a Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705 3b. Phone No. (include area code) Ph: 432-688-6913				e)	WARREN Blineby Tubb O4G			
380 27 1203 N30E NESE 1300FSL 300FEL 7			T TO LIKE	•	County or Parish, and State LEA COUNTY, NM			
			VAL BY ST.	LEA COUNTY,				
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	Ā	
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	_	Deepen		Production (Start/Resume)		☐ Water Shut-Off	
☐ Subsequent Report	Subsequent Report				amation		ll Integrity	
Final Abandonment Notice	Change Plans	_	and Abandon	_	☐ Recomplete ☐ Temporarily Abandon		Other Change to Original A	
			g Back Water		ID,			
13. Describe Proposed or Completed Opt If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi ConocoPhillips is respectfully the Drinkard formation with pro- completion of the well.	ally or recomplete horizontally, and will be performed or provide operations. If the operation respondent Notices shall be filed in all inspection.	give subsurface the Bond No. or sults in a multipled only after all i	locations and measing file with BLM/BL ecompletion or recrequirements, included	A. Required sub- completion in a riding reclamation	rtical depths of all perti sequent reports shall b new interval, a Form 31, n, have been completed	nent mark e filed witl 60-4 shall	ers and zones. nin 30 days be filed once	
As you are aware, COPC is in redesignation of the Blinebry/hearing date for such redesignathat in addition to a redesigna PA's would need to be submit Drinkard formation. The Warren Unit #344 is sced	Fubb/Drinkard pools within nation is November 10, (constitution of the BTD pools, that ted/approved before COP.	n the Warren ase #14761). t a consolida C could frac	Unit. COPC ha The BLM has p tion of the BT a and commingle	is been adviso previously ado nd Drinkard the BT with t	vised APP	, 7,4	(1)	
•	APPROVAL BY	KE STATE			\ \@	SELAND	MANAGEMELL	
14 Thereby certify that the foregoing is	Electronic Submission #1	PHILLIPS CON	IPANY, sent to	the Hobbs	System BUREAU (12DLM0024SE)	USBAU	MANAGEMENT MANAGEMENT MEI D OFFICE	
Name(Printed/Typed) BRIAN MAIORINO			Title AUTHORIZED REPRESENTATIVE					
Signature (Electronic S	ubmission)		Date 10/20/2	2011				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E	·		
Approved By EDWARD FERNANDEZ			TitlePETROLEUM ENGINEER			D	ate 10/24/2011	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly an thin its jurisdiction	id willfully to ma	ke to any department o	r agency o	f the United	

** BLM REVISED ** APPROVAL BY STATE

Additional data for EC transaction #120945 that would not fit on the form

32. Additional remarks, continued

anticipated frac date, the impending State approvals of the BTD pool redesignation and the BLM approvals of the BTD PA consolidation are each independent actions all of which are in process simultaneously. It is unlikely that the aforementioned State and BLM approvals will be obtained before the fracing procedure is commenced.

COPC is aware that a NOI sundry request must be submitted to obtain advanced approval for any change in the type of well or completion pool, including perforating the drinkard formation. Once the BTD pool and PA consolidations are received/approved, COPC will coordinate with all regulatory agencies to insure production reporting/accounting is submitted under the proper Angency/OGARD serial numbers.