··Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED OMB NO. 1004-0135 Expires July 31, 2010

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Lease Serial No
NMI C031695B

SUNDRY Do not use the abandoned we	NMLC031695B 6 If Indian, Allottee of						
SUBMIT IN TRI	7 If Unit or CA/Agree NMNM71052X	ement, Name and/or No					
Type of Well ☐ Gas Well ☐ Oth	8 Well Name and No. WARREN UNIT 3	53					
Name of Operator CONOCOPHILLIPS COMPAN	9. API Well No. 30-025-40283-0	10-X1					
3a Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-688-6913		10 Field and Pool, or Exploratory WARREN Blinebry Tubb 0 46				
4. Location of Well (Footage, Sec., 7 Sec 27 T20S R38E NENE 110	Blinebry Tubb 0 46 - 11 County or Parish, and State LEA COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF I	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Alter Casing	□ Deepen □ Fracture Treat	Product	ion (Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
☐ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair☐ Change Plans	□ New Construction□ Plug and Abandon	☐ Recomplete ☐ Temporarily Abandon		Other Change to Original A PD		
_	Convert to Injection	Plug Back	□ Water D				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) ConocoPhillips is respectfuly requesting permission to perforate the Drinkard formation and complete the Drinkard formation with previous approved Blinebry-Tubb formation durring the initial completion of the well.							
As you are aware, COPC is in the proces of obtaining State of New Mexico approval for a redesignation of the Blinebry/Tubb/Drinkard pools within the Warren Unit. COPC has been advised the hearing date for such redesignation is November 10, (case #14761). The BLM has previously advised that in addition to a redesignation of the BTD pools, that a consolidation of the BT and Drinkard PA's would need to be submitted/approved before COPC could frac and commingle the BT with the Drinkard formation. The Warren Unit #353 is sceduled for frac November 12th, 2011. COPC is concerned that the **Index of the BLM Well Information System** Electronic Submission #120949 verified by the BLM Well Information System** Electronic Submission #120949 verified by the BLM Well Information System** For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/24/2011 (12DEM0026SE)							
14 Thereby certify that the foregoing is	true and correct Electronic Submission #120 For CONOCOPH tted to AFMSS for processing	949 verified by the BLM We ILLIPS COMPANY, sent to to by DEBORAH MCKINNEY of	II Information the Hobbs on 10/24/2011	SystemBUREAU OF CARLSBA	D FIELD SE		

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Date

Approved By EDWARD FERNANDEZ

(Electronic Submission)

Name (Printed/Typed) BRIAN MAIORINO

Signature

TitlePETROLEUM ENGINEER

10/20/2011

AUTHORIZED REPRESENTATIVE

Date 10/25/2011

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Hobbs

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Additional data for EC transaction #120949 that would not fit on the form

32. Additional remarks, continued

anticipated frac date, the impending State approvals of the BTD pool redesignation and the BLM approvals of the BTD PA consolidation are each independent actions all of which are in process simultaneously. It is unlikely that the aforementioned State and BLM approvals will be obtained before the fracing procedure is commenced.

COPC is aware that a NOI sundry request must be submitted to obtain advanced approval for any change in the type of well or completion pool, including perforating the drinkard formation. Once the BTD pool and PA consolidations are received/approved, COPC will coordinate with all regulatory agencies to insure production reporting/accounting is submitted under the proper Angency/OGARD serial numbers.