

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCT 26 2011
Hobbs

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5. Lease Serial No.
NMLC031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
NMNM71052X

8. Well Name and No.
WARREN UNIT 393

9. API Well No
30-025-40285-00-X1

10. Field and Pool, or Exploratory
WARREN *Blinebry Tubb OTG*

11. County or Parish, and State
LEA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: BRIAN MAIORINO
E-Mail: brian.d.maiorino@conocophillips.com

3a. Address
3300 N "A" ST BLDG 6
MIDLAND, TX 79705

3b. Phone No (include area code)
Ph: 432-688-6913

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 29 T20S R38E NENE 1310FNL 340FEL
240

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Change to Original APD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips is respectfully requesting permission to perforate the Drinkard formation and complete the Drinkard formation with previous approved Blinebry-Tubb formation during the initial completion of the well.

As you are aware, COPC is in the process of obtaining State of New Mexico approval for a redesignation of the Blinebry/Tubb/Drinkard pools within the Warren Unit. COPC has been advised the hearing date for such redesignation is November 10, (case #14761). The BLM has previously advised that in addition to a redesignation of the BTD pools, that a consolidation of the BT and Drinkard PA's would need to be submitted/approved before COPC could frac and commingle the BT with the Drinkard formation.

The Warren Unit #393 is scheduled for frac January 19th, 2012. COPC is concerned that the

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COPC
OCT 25 2011
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #120942 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/24/2011 (12DLM0022SE)

Name (Printed/Typed) BRIAN MAIORINO Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 10/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ Title PETROLEUM ENGINEER Date 10/25/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs *KZ*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #120942 that would not fit on the form

32. Additional remarks, continued

anticipated frac date, the impending State approvals of the BTD pool redesignation and the BLM approvals of the BTD PA consolidation are each independent actions all of which are in process simultaneously. It is unlikely that the aforementioned State and BLM approvals will be obtained before the fracing procedure is commenced.

COPC is aware that a NOI sundry request must be submitted to obtain advanced approval for any change in the type of well or completion pool, including perforating the drinkard formation. Once the BTD pool and PA consolidations are received/approved, COPC will coordinate with all regulatory agencies to insure production reporting/accounting is submitted under the proper Agency/OGARD serial numbers.