

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires. July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OGD
OCT 26 2011

5. Lease Serial No
NMLC031670B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
CONOCOPHILLIPS COMPANY

Contact: BRIAN MAIORINO
E-Mail: brian.d.maiorino@conocophillips.com

3a. Address
3300 N "A" ST BLDG 6
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-688-6913

7. If Unit or CA/Agreement, Name and/or No
NMNM71052X

8. Well Name and No
WARREN UNIT 397

9. API Well No.
30-025-40288-00-X1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 20 T20S R38E SESE 10FSL 310FEL

**SUBJECT TO LIKE
APPROVAL BY STATE**

10. Field and Pool, or Exploratory
WARREN Tubb
Blinebry Oil + Gas

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

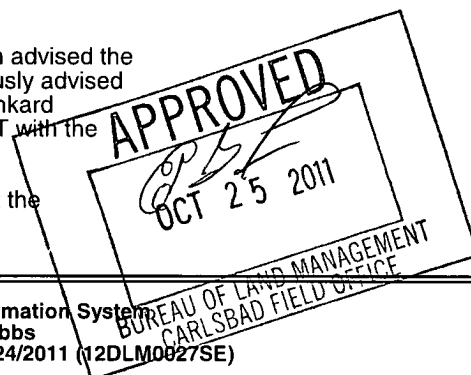
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A PD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips is respectfully requesting permission to perforate the Drinkard formation and complete the Drinkard formation with previous approved Blinebry-Tubb formation durring the initial completion of the well.

As you are aware, COPC is in the proces of obtaining State of New Mexico approval for a redesignation of the Blinebry/Tubb/Drinkard pools within the Warren Unit. COPC has been advised the hearing date for such redesignation is November 10, (case #14761). The BLM has previously advised that in addition to a redesignation of the BTD pools, that a consolidation of the BT and Drinkard PA's would need to be submitted/approved before COPC could frac and commingle the BT with the Drinkard formation.

The Warren Unit #397 is sceduled for frac December 18th, 2011. COPC is concerned that the



14. Thereby certify that the foregoing is true and correct.

Electronic Submission #120950 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/24/2011 (12DLM0027SE)

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/20/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By EDWARD FERNANDEZ

Title PETROLEUM ENGINEER

Date 10/25/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

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Additional data for EC transaction #120950 that would not fit on the form

32. Additional remarks, continued

anticipated frac date, the impending State approvals of the BTB pool redesignation and the BLM approvals of the BTB PA consolidation are each independent actions all of which are in process simultaneously. It is unlikely that the aforementioned State and BLM approvals will be obtained before the fracing procedure is commenced.

COPC is aware that a NOI sundry request must be submitted to obtain advanced approval for any change in the type of well or completion pool, including perforating the drinkard formation. Once the BTB pool and PA consolidations are received/approved, COPC will coordinate with all regulatory agencies to insure production reporting/accounting is submitted under the proper Agency/OGARD serial numbers.