	UNITED STATE EPARTMENT OF THE I	NTERIOR HOB	SS QCD	OMB NO Expires	APPROVED D. 1004-0135 July 31, 2010
Argust 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter am T 2 6 2011 abandoned well. Use form 3160-3 (APD) for such proposals.			OCD Hobbs	5. Lease Serial No. NMLC031670B	
				6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	ctions on reverse side. CE	IVED	7 If Unit or CA/Agree NMNM71052X	ment, Name and/or No
1. Type of Well				8. Well Name and No WARREN UNIT 3	99
Oil Well Gas Well Other / Contact BRIAN MAIORINO				9. API Well No.	
CONOCOPHILLIPS COMPANY E-Mail: brian.d.maiorino@conocophillips.com				30-025-40289-0	
3a. Address 3300 N "A" ST BLDG 6 MIDLAND, TX 79705		3b Phone No (include area code) Ph: 432-688-6913		WARREN Bineby Tubb Otto	
4. Location of Well (Footage, Sec., 7				11. County or Parish, a	
		SUBJECT TO LIKE APPROVAL BY STA	TE	LEA COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF	NOTICE, REI	PORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	□ Productio	n (Start/Resume)	□ Water Shut-Off
	□ Alter Casing	Fracture Treat	Reclamat	ion	□ Well Integrity
□ Subsequent Report	Casing Repair	□ New Construction	Recomple	ete	Other Other
Final Abandonment Notice	Change Plans	Plug and Abandon	□ Temporar	ily Abandon	Change to Original . PD
		Dive Deals	□ Water Dis	nosol	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations If the operation re bandonment Notices shall be fil inal inspection.)	give subsurface locations and meas the Bond No. on file with BLM/B sults in a multiple completion or re led only after all requirements, inclu	ng date of any pro sured and true vert (A. Required subs completion in a ne iding reclamation,	posed work and approx ical depths of all pertin equent reports shall be w interval, a Form 316 have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once
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OCT	2	6	2011
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APPROVAL BY STATE

Additional data for EC transaction #120957 that would not fit on the form

32. Additional remarks, continued

frac date, the impending State approvals of the BTD pool redesignation and the BLM approvals of the BTD PA consolidation are each independent actions all of which are in process simultaneously. It is unlikely that the aforementioned State and BLM approvals will be obtained before the fracing procedure is commenced.

COPC is aware that a NOI sundry request must be submitted to obtain advanced approval for any change in the type of well or completion pool, including perforating the drinkard formation. Once the BTD pool and PA consolidations are received/approved, COPC will coordinate with all regulatory agencies to insure production reporting/accounting is submitted under the proper Angency/OGARD serial numbers.