

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*HOBBS OGD  
OCT 26 20115. Lease Serial No.  
NMLC031695B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM71052X8. Well Name and No.  
WARREN UNIT 3989. API Well No.  
30-025-40295-00-X110. Field and Pool, or Exploratory  
WARREN Blinebry Tubb O+G11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
CONOCOPHILLIPS COMPANYContact: BRIAN MAIORINO  
E-Mail: brian.d.maiorino@conocophillips.com3a. Address  
3300 N "A" ST BLDG 6  
MIDLAND, TX 797053b. Phone No. (include area code)  
Ph: 432-688-6913

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T20S R38E SWNE 1360FNL 1370FEL

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APPROVAL BY STATE**

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips is respectfully requesting permission to perforate the Drinkard formation and complete the Drinkard formation with previous approved Blinebry-Tubb formation during the initial completion of the well.

As you are aware, COPC is in the proces of obtaining State of New Mexico approval for a redesignation of the Blinebry/Tubb/Drinkard pools within the Warren Unit. COPC has been advised the hearing date for such redesignation is November 10, (case #14761). The BLM has previously advised that in addition to a redesignation of the BT pools, that a consolidation of the BT and Drinkard PA's would need to be submitted/approved before COPC could frac and commingle the BT with the Drinkard formation.

The Warren Unit #398 is sceduled for frac December 28th, 2011. COPC is concerned that the

14. Thereby certify that the foregoing is true and correct

Electronic Submission #120962 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/24/2011 (12DLM0031SE)

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/20/2011

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By EDWARD FERNANDEZ

Title PETROLEUM ENGINEER

Date 10/25/2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

OCT 26 2011

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## **Additional data for EC transaction #120962 that would not fit on the form**

### **32. Additional remarks, continued**

anticipated frac date, the impending State approvals of the BTD pool redesignation and the BLM approvals of the BTD PA consolidation are each independent actions all of which are in process simultaneously. It is unlikely that the aforementioned State and BLM approvals will be obtained before the fracing procedure is commenced.

COPC is aware that a NOI sundry request must be submitted to obtain advanced approval for any change in the type of well or completion pool, including perforating the drinkard formation. Once the BTD pool and PA consolidations are received/approved, COPC will coordinate with all regulatory agencies to insure production reporting/accounting is submitted under the proper Agency/OGARD serial numbers.