District I 1625°N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

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## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

Form C-101 May 27, 2004

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Submit to appropriate District Office

District IV						0 South St. Francis Dr. Santa Fe, NM 87505					AMENDED REPORT					
					το di	SILT.	. RF-I	ENTE	CR. DI	EEPEN	PLUG	BAC	K. OR	ADI	D A ZONE	
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE									~ ~	٦						
CHEVRON U.S.A. INC. 15 SMITH ROAD, MIDLAND, TEXAS 79705						30-025-37/81						1				
<sup>3</sup> Property Code 30020 V. M. HENC						Name Well No.						1				
													-			
<sup>°</sup> Proposed Pool 1 PENROSE SKELLY GRAYBURG 50350						<sup>10</sup> Proposed Pool 2										
L						<sup>7</sup> Si	urface	Locat	tion							_
UL or lot no. C			Lot Idn		Feet from the 1300'		North/South line NORTH		Feet from th 2280'			line	County LEA	]⁄		
		_		<sup>8</sup> Propo	sed Botto	om Ho	le Locat	tion If ]	Differer	t From S	Surface					
UL or lot no.	Section	Town	ship	Range	Lot Idn		Feet from the		North/S	outh line	Feet from th	e	East/West line		County	
	I	I	i		Ad	ditior	nal We	ll Info	L ormatio	 on				I.		
1	Type Code		-	12 Well Type Co			13 Cable	e/Rotary <sup>14</sup> Lease Type 6				ie		Gro	Ground Level Elevation	
	N Iultiple			17 Proposed Dep	0			ROTARY <sup>18</sup> Formation			P <sup>19</sup> Contractor	V			3493' <sup>20</sup> Spud Date	
•	N			4350'				BURG		Contractor					5-30-2005	
Depth to Grou	undwater				Distance	e from n	earest free	sh water	well		Distanc	Distance from nearest surface water			Τ	
Pit: Liner: Syntheticmils thick Clay Pit Volume:bbls Drilling Method:																
Close	ed-Loop Sy	stem [	]	SEE C						F	resh Water	Brine	: 🗌 Dies	el/ <u>Oil-</u>	based	
				21	Propos	ed Ca	asing a	ind Ce	ement	Program	<u>n</u>					
Hole S	lize		Cas	ing Size	Casing	g weight	/foot		Setting Depth Sacks of Co				ement Estimated TOC			
11"		8 5/8"		24#			400'			250 SX			CIRCULATE		4	
7.7/8"			5	5 1/2"1		15.5#		<u> </u>	4350'		<u>1000 SX</u>			CIRCULATE		-
													4			
					·									······································		
<sup>22</sup> Describe t	he propose	d progra	am I	f this application	is to DEE	PENor	PLUGBA	ACK oi	ve the dat	a on the n	resent product	ive zon	e and pror	osed r	new productive zone	7
<ul> <li><sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.</li> <li>SURFACE CASING: 250 SX CL C CMT W/2% CACL + 0.25 PPS CELLOFLAKE (J-55 ST&amp;C)</li> <li>SLURRY PROPERTIES: 14.8 PPG, 1.34 FT3/SK, 6.29 GPS MIX WATER</li> <li>PRODUCTION CASING: LEAD IN W/600 SX (35:65) POZ (FLY ASH) CLASS C CMT W/6% BENTONITE + 5% SODIUM CHLORIDE + 0.25 PPS CELLOFLAKE + 0.4% FLUID LOSS ADDITIVE (J-55 LT&amp;C)</li> <li>TAIL IN W/400 SX (50:50) POZ (FLY ASH) CLASS C CMT W/5% SODIUM CHLORIDE + 2% BENTONITE + 5% SODIUM CHLORIDE + 0.25 PPS CELLOFLAKE 5%</li> <li>BOP PROGRAM: SEE ATTACHED DIAGRAM</li> <li>REFERENCE OPDER NUMBER: NSL-5185 (attached)</li> </ul>																
BOP PROGR					ched)						E	200		1	et.	
Reference of First Approval																
	Date L	Jnle€	ss D	rilling Und	erway			N	SL-	518.	5					
				n given above is				[		OIL C	ONSERV			VISI	ON	1
best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines $\overline{D}$ , a general permit $\Box$ , or an (attached) alternative OCD-approved plan $\Box$ .					OIL CONSERVATION DIVISION Approved by:											
													Printed name: DENISE PINKERTON A Mile Pintet for			
Title: REGULATORY SPECIALIST					Approval Date: Expiration Date:											
E-mail Address: LEAKEJD@CHEVRONTEXACO.COM					APR 1 1 por							1				
Date: 4-05-2005 Phone: 432-687-7375					Conditions of Approval Attached											

CAPSTAR #15



FRED M ORTIZ

02/21/2006

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## LOCATION VERIFICATION MAP



VICINITY MAP



30 L L -2 M L

SEC. 30 TWP. 21-S RGE. 37-E

SURVEY	N.M.P.M.						
COUNTY	LEA						
DESCRIPTION 1300' FNL & 2280' FWL							
ELEVATION_	3493'						
	CHEVRON U.S.A., INC.						
LEASE	VM HENDERSON						



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1625 N. French Dr., Hobbs, NM 88240       Energy M         District II       01         1301 W. Grand Avenue, Artesia, NM 88210       Oil         District III       001         1000 Rio Brazos Road, Aztec, NM 87410       1220         District IV       1220         1220 S. St. Francis Dr., Santa Fe, NM 87505       S         Pit or Below-Grade tag         Is pit or below-grade tag	tate of New Mexico inerals and Natural Resources Conservation Division 0 South St. Francis Dr. anta Fe, NM 87505 ade Tank Registration or the covered by a "general plan"? Ye or below-grade tank G Closure of a pit or	s 🗌 No 🗍
Operator: CHEVRON U.S.A. INC. Telephone: 432-687-7375 e-ma Address: 15 SMITH ROAD, MIDLAND, TEXAS 79705 Facility or well name: V. M. HENDERSON #19 API #: <b>30.025</b> County: LEA Latitude 32 27' 12.51" N Longit Surface Owner: Private	il address: LEAKEJD@CHEVRONTEXAC . 3 71 8 U/L or Qtr/Qtr C Sec 3 ude 103 12'09.38" W NAD: 1927	CO.COM
Pit         Type:       Drilling         Lined	Below-grade tank         Volume:      bbl         Construction material:          Double-walled, with leak detection?       Yes	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points) (0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(0 points)
If this is a pit closure: (1) Attach a diagram of the facility showing the pit your are burying in place) onsite in offsite in If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No in (5) Attach soil sample results and a diagram of sample locations and excave	Yes I If yes, show depth below ground su	a general description of remedial action taken including
Additional Comments:		
I hereby certify that the information above is true and complete to the bes has been/will be constructed or closed according to NMOCD guidelin Date: 4-05-2005 Printed Name/Title MARK GARZA DRILLING ENGINEER Your certification and NMOCD approval of this application/closure does otherwise endanger public health or the environment. Nor does it relieve regulations.	signature	ed) alternative OCD-approved plan .
Approval: Printed Name/Title	Signational SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINE	SOOZ I I HAV Date:

CapStar #16 Pit Design

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