Submit 3 Copies To Appropriate	District	State of New Mexico			Form C-103
Office District I	Energy Minerals and Nathral Resources				May 27, 2004
				WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210  DISTRICT II 1301 W Grand Ave, Artesia, NM 88210  DISTRICT II 1302 G. A. L. G. F.				30-025-02405 5. Indicate Type	of Lease
District III Court St. Hronoid Ir					XX FEE [
1000 Rio Brazos Rd , Aztec, NM 874 HCT 9. 6 2011 Santa Fe NM 87505				6. State Oil & G	
1220 S St. Francis Dr , Santa Fe, NM				63404-00	as Bease 110.
SUNDRY NOTRECEWARD REPORTS ON WELLS				7 Lease Name (	or Unit Agreement Name
(DO NOT USE THIS FORM FO	R PROPOSALS TO DRILL	7. Bouse Nume (	of Child right Children is turned		
DIFFERENT RESERVOIR. US	E "APPLICATION FOR PE	Sarah Sue			
PROPOSALS)  1. Type of Well: Oil Well Gas Well Other				8. Well Number	001
- 1 J p v v v v v v v v v v v v v v v v v v				9. OGRID Num	her
2. Name of Operator  B2J LLC				270085	/
3. Address of Operator				10. Pool name o	r Wildcat
1501 Camino Real, Hobbs, NM 88240				PEARL; SEVEN	RIVERS
4. Well Location					
Unit Letter <u>E</u>	: <u>1980</u> feet fro	om the <u>North</u> line a	and 660 feet from	the West line	
Section 36	Town	ship 19S F	Range 34E	NMPM Cou	nty Lea
95	11. Elevatio	on (Show whether Di	R, RKB, RT, GR, et	tc.)	aphysic Call Control of
					187 - 188 -
Pit or Below-grade Tank Applic					
Pit typeDepth to	GroundwaterDist	ance from nearest fresh	water well I	Distance from nearest sur	rface water
Pit Liner Thickness:	mil Below-Gra	de Tank: Volume	bbls;	Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE	OF INTENTION	TO: .	SII	BSEQUENT RE	PORT OF:
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A					
PULL OR ALTER CASING			CASING/CEME		. · —
OTHER:		-	OTHER:	PETURN 3	TO PRODUCTION XX
	or completed operation	ns (Clearly state all			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
RETURNED TA'D WELL	TO PRODUCTION:				
1. Uncapped well.					
2. RIH with catch, su			•		
<ul><li>3. Tagged plug and ci</li><li>4. POOH with bridge</li></ul>					
4. POOH with bridge 5. RIH with bit, sub,					
	ine plug and cleaned o	ut to 4250'.	•		
	2 3/8" set @ 4000'), pu			i	
8. Returned to produc		-			
9. 24-hr. test 9/29/11:	: 5 BO, 189 BW, and	0 MCF.	_		
			1		
			•	•	
•					•
I hereby certify that the info	rmation above is true	and complete to the	hest of my knowle	dge and belief I furt	her certify that any pit or below-
grade tank has been/will be cons	tructed or closed according	g to NMOCD guidelines	☐, à general permit	or an (attached) alter	native OCD-approved plan .
CICNATURE /	1: mul	Time P	A C ENTE		DATE 10/25/11
SIGNATURE	we ourself	TITLE_	<u>AGENT</u>		DATE 10/25/11
Type or print name De	ebbie McKelvey	E-mail address:	Telephone No.	505-392-3575	
For State Use Only			p 1 (3)		
	11/-		PETROLEAM I	MOUNTAIN	OCT 2 7 201
APPROVED BY:	Marz	TITLE_	4		DATE
	1 11/				