

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

HOBBS OGD

OCT 26 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-02405

5. Indicate Type of Lease  
STATE ☒ FEE

State Oil & Gas Lease No.  
63404-00

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> OIL WELL    GAS WELL    DRY    OTHER _____		7 Lease Name or Unit Agreement Name  Sarah Sue	
b Type of Completion NEW WORK    PLUG    DIFF WELL OVER    BACK    RESVR    OTHER <input checked="" type="checkbox"/> RETURN TO PROD		8 Well No 1	
2 Name of Operator B2J, LLC		9 Pool name or Wildcat PEARL;SEVEN RIVERS	
3 Address of Operator 1501 Camino Real, Hobbs, NM 88240			
4 Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>19S</u> Range <u>34E</u> NMPM <u>Lea</u> County			
10 Date Spudded 12/7/1959	11 Date T D Reached	12 Date Compl (Ready to Prod) 9/28/11	13 Elevations (DF& RKB, RT, GR, etc) 3721' GR
14 Elev Casinghead			
15 Total Depth 5050'	16 Plug Back T D 4250'	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name Seven Rivers - 3953-80', 27 Holes			20 Was Directional Survey Made No
21 Type Electric and Other Logs Run			22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
NO CHANGE							
8 5/8	28	114	9	Circ	0		
5 1/2	15.5	5041'	7 7/8	300 Sx	0		
				TOC 3300' CBL			
24 LINER RECORD			25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4000'	4000'
26 Perforation record (interval, size, and number) 27 Holes - 3953-80'				27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 3953-80'    Frac 21000# 16/30 Ottawa Sand			

28 PRODUCTION							
Date First Production 9/28/11 Return to Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 9/29/11	Hours Tested 24	Choke Size	Prod For Test Period	Oil - Bbl 5	Gas - MCF 0	Water - Bbl 189	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-hr Rate	Oil - Bbl 5	Gas - MCF 0	Water - Bbl 189	Oil Gravity - API - (Corr) 33.8	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
30 List Attachments							
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							

Signature Debbie McKelvey Printed Name Debbie McKelvey Title AGENT Date 10/25/11

OCT 27 2011