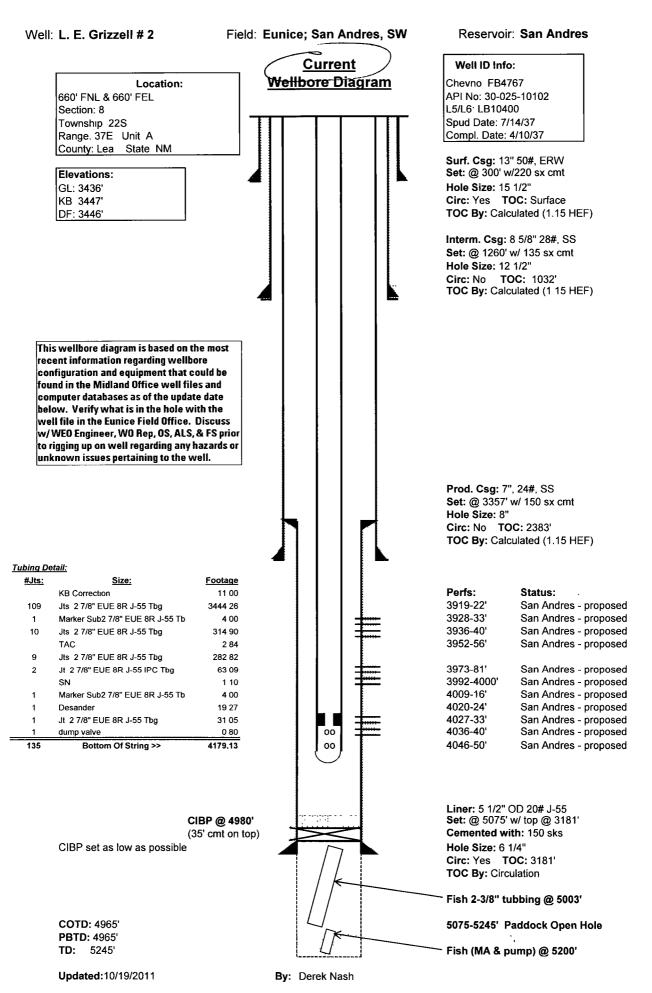
Submit 1 Copy To Appropriate District	State of New Me	xico	Form C-103	
Office: - Ottrict: - (575) 393-6161 1625 N. French Dr., Hobbs, NM (100) 100 100 100 100 100 100 100 100 100	Energy, Minerals and Natur	ral Resources	Revised August 1, 2011	_
1625 N. French Dr., Hobbs, NM (1973) 1625 N. French Dr., Hobbs, NM (1974) 1625 N. Fre			WELL API NO. 30-025-10102	
811 S. First St., Artesia, NM 88210	NOTE ONSERVATION	DIVISION	5. Indicate Type of Lease	\dashv
District III – (505) 334-6178	District III – (505) 334-6178 OCT 2 5 2011 1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505	6. State Oil & Gas Lease No.	\exists
1220 S. St Francis Dr., Santa Fe, NM	Ð			
			7. Lease Name or Unit Agreement Name	_
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		L.E. GRIZZELL		
PROPOSALS) 1. Type of Well: Oil Well A Gas Well Other		8. Well Number 2		
2. Name of Operator CHEVRON U.S.A. INC.			9. OGRID Number 4323	
3. Address of Operator			10. Pool name or Wildcat	
15 SMITH ROAD, MIDLAND, TEXA	S 79705		EUNICE; SAN ANDRES, SW	2
4. Well Location				
Unit Letter A: 660 feet from	the NORTH line and 660 fee	et from the EAST	line	
Section 8 T	ownship 22-S Range	37-E N	MPM County LEA	
11.34	Elevation (Show whether DR, 36'	RKB, RT, GR, etc.,		Time
12 (1 1 4	'	CNI	D 4 04 D 4	_
12. Check Appr	opriate Box to Indicate Na	ature of Notice,	Report or Other Data	
NOTICE OF INTER	NTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK D	UG AND ABANDON ☐	REMEDIAL WOR	K ☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	IANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A	
	JLTIPLE COMPL	CASING/CEMENT	T JOB 🔲	
DOWNHOLE COMMINGLE				
OTHER:	П	OTHER: RECO	OMPLETION TO SAN ANDRES	
	operations. (Clearly state all p		d give pertinent dates, including estimated date	- te
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9 22 11: MIDIT 9 26 11: THU W/CIDD 9: SET @ 4090? THU W/CD/CNI /CCI /CDI LOC ED DI HC @ 4090 TO 2194 DUMD 25?				
8-23-11: MIRU. 8-26-11: <u>TIH W/CIBP & SET @ 4980'</u> . TIH W/GR/CNL/CCL/CBL LOG FR PLUG @ 4980 TO 3186. <u>DUMP 35'</u> CMT ON CIBP @ 4980. 8-29-11: PERFORATE SAN ANDRES 4020-24, 4027-33, 4036-40, 4046-50, 3973-81, 3992-4000,				
4009-16, 3919-22, 3928-33, 3936-40, 395			5% NEFE ACID. 9-01-11: SWAB.	
9-03-11: TIH W/RBP TO 2993 TIH W/2 ND PLUG & SET @ 659'. 9-06-11: WASH SAND OFF RBP @ 659. TIH TO RBP @ 2993				
& REL RBP. 9-07-11: TIH W/2 1/8° PROD TBG. 9-08-11: TIH W/PUMP & RODS. RIG DOWN. W/O TEST.				
10-09-11: ON 24 HR OPT. PUMPING 21 OIL, 154 GAS, 3 WATER. GOR-7333				
10 05 11. ON 24 INCOLL. FORM INCO	one, 154 drie, 5 writere.	GOIC-7555		
Spud Date:	Rig Release Dat	te:		
I haraby contifue that the information above	a is two and a smulate to the ba	-4 -6 1 1- 1-	11.1.6	_
I hereby certify that the information above	e is true and complete to the be	st of my knowledge	e and belief.	
\mathcal{R}_{i} \mathcal{R}_{i}				
SIGNATURE AND SUPPLIFICATION TITLE: REGULATORY SPECIALIST DATE: 10-19-2011				
Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375				
For State Use Only				
APPROVED BY: TITLE PERSONNEL DATE OCT 2 7 2011				
APPROVED BY:	· · · · · · · · · · · · · · · · · · ·		DATE DO LE ZO :	_'
PA Paddock				



Section 8 Township, 22S

Elevations:

GL: 3436' KB⁻ 3447'

DF. 3446'

660' FNL & 660' FEL

Range: 37E Unit: A

County: Lea State NM

Location:

Field: Eunice; San Andres, SW

Wellbore Diagram

Well ID Info:

Chevno: FB4767 API No: 30-025-10102 L5/L6: LB10400 Spud Date 7/14/37 Compl. Date: 4/10/37

Surf. Csg: 13" 50#, ERW **Set**: @ 300' w/220 sx cmt Hole Size: 15 1/2" Circ: Yes TOC: Surface TOC By: Calculated (1 15 HEF)

Reservoir: San Andres

Interm. Csg: 8 5/8" 28#, SS Set: @ 1260' w/ 135 sx cmt Circ: No TOC: 1032'
TOC By: Calculated (1.15 HEF)

Hole Size: 12 1/2"

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Tubing Detail:

#Jts:	Size:	<u>Footage</u>
	KB Correction	11 00
122	Jts 2 7/8" EUE 8R J-55 Tbg	3782 00
	TAC	2 70
7	Jts 2 7/8" EUE 8R J-55 Tbg	217 00
1	Jt 27/8" EUE 8R J-55 IPC Tbg	31 43
	SN	1 10
	2 7/8" x 4' Perf Tbg Sub	4 10
1	Jt 2 7/8" EUE 8R J-55 Tbg	30 14
	Bullplug	0 50
131	Bottom Of String >>	4079.97

CIBP @ 5000' (35' cmt on top)

COTD: 4965' PBTD: 4965' TD: 5245'

Updated:8/25/2011

Prod. Csg: 7", 24#, SS Set: @ 3357' w/ 150 sx cmt

Hole Size: 8"

Circ: No TOC: 2383'

TOC By: Calculated (1.15 HEF)

Perfs:	Status:
3919-22'	San Andres - Open
3928-33'	San Andres - Open
3936-40'	San Andres - Open
3952-56'	San Andres - Open
3960-65'	San Andres - Open
3973-81'	San Andres - Open
3992-4000'	San Andres - Open
4009-16'	San Andres - Open
4020-24'	San Andres - Open
4027-33'	San Andres - Open
4036-40'	San Andres - Open
4046-50'	San Andres - Open
4053-58'	San Andres - Open

Liner: 5 1/2" OD 20# J-55 Set: @ 5075' w/ top @ 3181' Cemented with: 150 sks Hole Size: 6 1/4" Circ: Yes TOC: 3181' **TOC By:** Circulation

5075-5245' Paddock Open Hole

Fish (MA & pump) @ 5200'

By: Derek Nash