

Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87401 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
OCT 25 2011		1. WELL API NO. 30-025-10102				2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		3. State Oil & Gas Lease No				5. Lease Name or Unit Agreement Name L E GRIZZELL				
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)		6. Well Number. 2				7. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				
8. Name of Operator CHEVRON U.S.A. INC						9. OGRID 4323				
10. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705						11. Pool name or Wildcat EUNICE, SAN ANDRES, SW <i>KA</i>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	8	22-S	37-E		660	NORTH	660	EAST	LEA
BH:										
13. Date Spudded 08-23-2011		14. Date T.D. Reached		15. Date Rig Released 09-08-2011		16. Date Completed (Ready to Produce) 08-31-2011		17. Elevations (DF and RKB, RT, GR, etc.)		
18. Total Measured Depth of Well 5245'			19. Plug Back Measured Depth 4980''			20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run GR/CNL/CCL/CBL		
22. Producing Interval(s), of this completion - Top, Bottom, Name SAN ANDRES 3919-4050'										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN						25. TUBING RECORD SIZE DEPTH SET PACKER SET				
						2. 7/8" 4179'				
26. Perforation record (interval, size, and number) 3919-22, 3928-33, 3936-40, 3952-56, 3973-81, 3992-4000, 4009-16, 4020-24, 4027-33, 4036-40, 4046-50						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3919-4050' ACIDIZE W/3100 GALS 15% NEFE				
28 PRODUCTION										
Date First Production 09-15-11		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 10-09-11	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 21	Gas - MCF 154	Water - Bbl 3	Gas - Oil Ratio 7333			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>		Printed Name DENISE PINKERTON				Title REGULATORY SPECIALIST		Date 10-19-2011		
E-mail Address leakejd@chevron.com		<i>KA</i>								

OCT 27 2011