

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

October 13, 2009

HOBBS OCD

OCT 26 2011

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-32924

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CAPROCK MALJAMAR UNIT

8. Well Number: 143

9. OGRID Number 269324

10. Pool name or Wildcat

MALJAMAR;GRAYBURG-SAN
ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

LINN OPERATING, INC.

3. Address of Operator

600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002

4. Well Location

Unit Letter J; 2560 feet from the S line and 1409 feet from the E line
Section 17 Township 17S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4205' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LINN PROPOSES TO MIRU ON WELL, CLEAN OUT TOF, RUN SPINNER SURVEY TO LOCATE SOURCE OF HIGH WATER VOLUME PRODUCTION, SQUEEZE OFF WATER ENTRY POINT AND RETURN TO PRODUCTION.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REGULATORY SPECIALIST III DATE OCTOBER 26, 2011

Type or print name TERRY B. CALLAHAN E-mail address: tcallahan@linnenergy.com PHONE: 281-840-4272

For State Use Only

APPROVED BY

[Signature]

TITLE

[Signature]

DATE

10-26-2011

Conditions of Approval (if any):

OCT 27 2011



Caprock Maljamar (it # 143

API No. : 30-025-32924 0000
Wt: 100.00% NRI:

Corp ID: 117731
75.80%

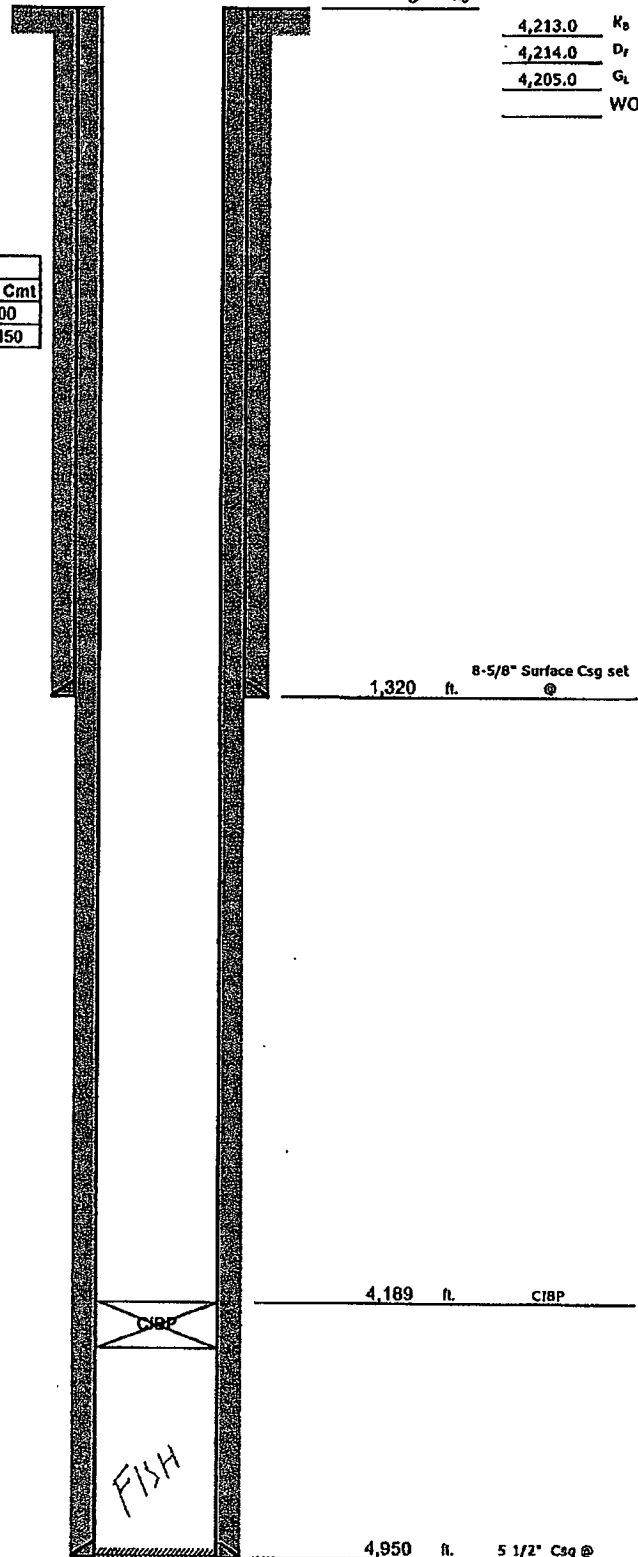
Location / Legal's : 2560' FSL & 1409' FEL
Survey : J sec 17 twm 17S rng 33E
Lat : 32.8341900
Long : -103.6808400
County - State : Lea Co., New Mexico
Spud Date : 01-Oct-95
Completion Date : 13-Oct-95
Status : Producer - Temporarily Abandoned
Field : Maljamar - San Andres / Grayburg

Casing									
Section	Size	Wt.	Grade	Top	Set @	Jts	Hole Size	TOC	Sxs Cmt
Surface	8 5/8"	24#	J-55	0	1,320	29	12 1/4"	0	800
Production	5 1/2"	17#	J-55	0	4,950	110	7 7/8"	0	1,450

Perfs						
Active	In-Active	Depths	SPF	Total	Status	
10/12/95	31-Jul-00	4,693 - 4,763	1	10	Closed	SA Jackson
10/13/95	31-Jul-00	4,238 - 4,499	1	31	Closed	SA Vacuum
11/20/98	31-Jul-00	4,238 - 4,399	4	96	Closed	Grayburg

Tubing (08/24/2001 data)						
Description	Size	Grade	Count	Length	Depth	
K ₉ =					8	
					8	
Total Items in hole:					0	Total depth: 4,145

Rods & Pump (02/01/2010 data)						
Description	Rod Length	Size	Grade	Count	Length	Depth
K ₉ =					8	
Total Items in hole:					0	Total depth: 8



4,213.0 K₉
4,214.0 D_r
4,205.0 G_L
WO Rig K₉

BCR 03/09/2010

PBTD: 4,189 ft.
TO: 4,950 ft.

3/9/2010

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