State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised October 15, 2009

District IV

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09/30/11

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District II 1301 W. Grand Avenue, Artesia, NM 88210 Submit one copy to appropriate District Office Oil Conservation Division District III 1220 South St. Francis Drc7 13 2011 Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 ☐ AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. ÖGRID Number 1 Operator name and Address 14744 Mewbourne Oil Company <sup>3</sup> Reason for Filing Code/ Effective Date PO Box 5270 Hobbs, NM 88241 New Well / 09/23/11 <sup>6</sup> Pool Code <sup>4</sup> API Number <sup>5</sup> Pool Name 97838 Wildcat Bone Spring 30 - 025 - 40156 <sup>9</sup> Well Number <sup>7</sup> Property Code **Property Name** Red Hills West 21 Federal Com 38643 10 Surface Location II. East/West line County Feet from the North/South Feet from the Ul or lot no | Section | Township Range Lot Idn 330' Line 950' East Lea **26S** 32E North 11 Bottom Hole Location Lot Idn | Feet from the | North/South line | Feet from the East/West line County UL or lot no Section Township Range 890' Lea 361' South East **26S** 32E 21 16 C-129 Effective Date <sup>17</sup> C-129 Expiration Date 3 Producing Method Code 15 C-129 Permit Number Gas Connection 12 Lse Code F 09/23/11 Flowing III. Oil and Gas Transporters 20 O/G/W <sup>19</sup> Transporter Name 18 Transporter and Address **OGRID Shell Trading US Company** 0 35246 PO Box 4604 Houston, TX 77210 Southern Union Gas Services G 034951 301 Commerce Street, Ste 700 Ft Worth, TX 76102 \*\*Tubing exemption at this time.\*\* IV. Well Completion Data <sup>23</sup> TD <sup>25</sup> Perforations <sup>26</sup> DHC, MC 24 PBTD 21 Spud Date 22 Ready Date 13690' (MD) 9705' - 13690' (MD) 07/29/11 09/23/11 13758 (MD) 9366' (TVD) 9351' -9366' (TVD) 9365' (TVD) <sup>29</sup> Depth Set 30 Sacks Cement <sup>28</sup> Casing & Tubing Size <sup>27</sup> Hole Size 651' 540 17 1/2" 13 %" 1350 9 %" 4415' 12 1/4" 9650' (MD) 7" 800 8 3/4" 9350' (TVD) 4 ½" Liner 9426' to 13690' (MD) NA 6 1/8" 9307' to 9366' (TVD) V. Well Test Data 35 Tbg. Pressure Csg. Pressure 33 Test Date 34 Test Length 31 Date New Oil 32 Gas Delivery Date 09/23/11 09/27/11 24 hrs 700 09/23/11 37 Choke Size 40 Gas 41 Test Method 38 Oil 39 Water 449 **Producing** 40/64" 333 3281 OIL CONSERVATION DIVISION <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Title: LEAFFORTAIN FRANKE Printed name: Jackie Lathan Title: Approval Date:

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