

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBBS OGD SEP 13 2011 CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-30835
5. Indicate Type of Lease STATE ☐ FEE ☒		6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Dauron		8. Well Number 5
9. OGRID Number 005380		10. Pool name or Wildcat Want; Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: **DH COMMINGLE** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Division Order No. R-11363

Pools: Tubb oil/gas=oil (60240), Drinkard oil/gas=oil (19190) & Blinbry oil/gas=oil (06660)

7/26/2011 - 7/31/2011 MIRU WS. ND WH. NU BOP. Set CIRP @ 7052. IsolatePerf Tubb/Drinkard 1 spf from 6628' to 6950'.

8/01/2011 - 8/05/2011 RU acid equip. Spot 5 bbls 20% 90/10 acid across perfs. Acidize Tubb/Drinkard perfs fr 6628' to 6950' w/3000 G 20% 90/10 acid. Frac 6628' to 6950' w/102,792# Super LC 20/40 mesh sand and

CON'T PLEASE SEE ATTACHMENT

DHC-HOB-460

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Pack TITLE Regulatory Analyst DATE 9/9/11
Type or print name Sherry Pack E-mail address: sherry_pack@xtoenergy.com PHONE 432-620-6709

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE OCT 27 2011

Conditions of Approval (if any): PA Wantz Abo

OCT 27 2011



Dauron #5

API 30-025-30835

Form C-103 cont'd

8/01/11 - 8/05/2011	72,923 G Delta Frac 200. RU WL. Perf Blinebry (1 spf) 5676' to 6262'. RD WL. Frac Blinebry w/122,586# Super LC 20/40. Acidize w/3017 G 15% NEFE.
8/06/11 - 8/11/11	POOH & LD WS. MI & Rack 2-7/8 prod. Tbg.CO to CIBP @ 6960'. Kill well w/60 bbls 10# brine wtr.
8/12/11 - 8/21/11	RIH w/2-7/8" production tubing. Set tbg at 61934'. RIH w/25-200-RXBC-24'-3'. Set PU. RWTP.

ELEV GL 3532'
KB 3548'
CORR: 16'

12-1/4" HOLE

8-5/8" 24# J-55 @ 1594'.
CMT'D W/430SX. CIRC 5SX.

08/12/11: 187 JTS 2-7/8" 6 5#, J-55 TBG, 5-1/2" X 2-7/8" TAC, CATCHER, , 5 JTS 2-7/8" 6 5#, J-55 TBG, 1 JT 2-7/8", J-55 TBG – IPC, SN, CAVINS DESANDER, 2 – 2-7/8", 6.5#, BULL PLUG MUD ANCHOR JTS. TAC @ 5917'. SN @ 6110'. EOT @ 6913'.

08/15/11: 1-1/2" X 26' SM PR, 1" D ROD SUB, 49 - 1" D SUCKER RODS, 81 - 7/8" D SUCKER RODS, 100 - 3/4" D SUCKER RODS, STBLZ ROD, RHBO TOOL. 25-200-RXBC-24'-3' PMP.

TOC 2530' (TS)

7-7/8" HOLE

DV TOOL @ 5600'.

PERF (SELECT FIRE) BLINEBRY FR/5976', 78', 6029', 31', 33', 35', 54', 56', 58', 79', 84', 99', 6109', 20', 22', 26', 28', 36', 38', 40', 78', 80', 90', 91', 6213', 14', 36', 38', 40', 42', 44', 58', 60' & 62' (8/5/11).

TUBB/DRINKARD PERFS FR/6628', 30', 41', 43', 45', 74', 76', 78', 88', 90', 97', 98', 6729', 30', 6855', 58', 72', 74', 77', 78', 80', 85', 87', 93', 94', 6900', 07', 08', 17', 22', 24', 30', 35', 37', 42', 43', 49', 50' (7/29/11)

ISOLATED CSG LEAK CIBP @ 6960'
FR/6970'-7002'
CIBP @ 7052'

7087'-7642' (ABO)

FILL: 7646' (4-20-01)

5-1/2" 15.5# & 17# J-55 @ 7726'. CMT'D 1ST
STG W/550SX & 2ND STG W/750SX

PBTD: 7701'
TD. 7730'