

RECEIVED  
CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

OCT 27 2011  
HOBBSD

WELL API NO.	30-025-05138
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lee Whitman A	
8. Well Number	4
9. OGRID Number	247128
10. Pool name or Wildcat Denton; Devonian	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3821' GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location

Unit Letter H : 1980 feet from the North line and 825 feet from the East line  
Section 26 Township 14S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Unsuccessfull attempt to return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of  
proposed completion or recompletion.

4/1 - 4/20/11 - D/O cmt from 8964- 9221'. Tag retainer @ 9221'. Drill retainer & fell out @ 9331'. Tag 376 jts in @ 12,136'. RIH  
w/ CCL/GR/radial bond, log from 12,100'-7500', 6000'-4300', 1500'-1000'. Fishing in hole. POH w/ tbg & overshot. Did not catch  
fish. RIH w/ 40 arm caliper, log from 10,500' - 9800'. Had more metal loss @ 10,138' than caliper log dated 4/7/11. POH. RIH w/ 5  
3/4" overshot w/ 3 1/2" grapple, mill control has cutrite on btm, 380 jts of 2 7/8" tbg, tag @ 12,069'. Continue to mill. Fishing in hole.  
POOH. SWI.

7/18 - 7/20/11 - Run pipe & tag @ 10,209'. Circ btms up from 10,190'. Test interval @ 10,111'-10,117' to sqz. Ran 7" packer @  
9892' to test squeezing bad csg interval. Ran Gyro down to 10,209'. Shows severe dog legs from 9000 to 10,179'. Perform annular  
communication & injection tests. Set CIBP @ 9830' & perf 9797' & 9747' intervals w/ 4 shots. Pkr for tests 1st @ 9758', 2nd @  
9287'. Perform annular communication test - down annulus 1/2 BPM @ 500 psi, tub 1 BPM @ 1500 psi get partial returns down  
annulus out tbg - full returns down tbg out annulus.

\*Continued on attached sheet

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Lisa Hunt*

TITLE Regulatory Analyst

DATE 10/25/2011

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

*[Signature]*

TITLE

*Staff NRC*

DATE 10-27-2011

Conditions of Approval (if any):

**7/21/11** - Spot sqz @ 9806' to 9581'. TOC after sq @ 9507'. Cmt sq w/ 50 sks H plus FL, Retarder @ 15.6 ppg, 1.18 cf/sk, 5.2 g/sk 10.5 bbls total - Cmt sq to 2500 psi - low bleed off - close to frac gradient.

**7/22/11** - POH w/ tbg & pkr. Tag cmt @ 9610'. D/O cmt down to 9720', hard cmt, circ hole clean.

**7/23/11** - D/O remainder cmt sq 9620'-9820'. Clean WB. Run caliper-CIL from 7000'-0'. Run CBL from 9800'-9000'.

**7/24/11** - Run 6" window mill & assembly, 6- DC's, 1 jt tbg through 7" prod string as gauge, cleaning. Mill to 206', hit heavier wt 7" jt in production string. Could not mill. POH

**7/25/11** - Perf 4830', test under RBP & pkr, squeeze 7" x 9 5/8" annulus back into 9 5/8" shoe under comp ret @ 4700' w/ 170 sx. Final sq @ 1000# psi. Perf 903', sqz 7" x 9 5/8" & 9 5/8" x 13 3/8" annulus back to surf, 350 sx cmt, under comp retainer @ 752'. Final sq 350# psi.

**7/27/11** - D/O of upper sqz @ 911'. Tag 2<sup>nd</sup> sqz @ 4705', drill on retainer @ 4709'.

**7/28/11** - Drill on retainer & cmt went from 4705'-4839'. Circ clean, tested csg @ 200#.

**8/3 - 8/8/11** - Mill 4', start milling 6" watermelon mill at 18', top of casing. Mill from 18' to 1364'

**8/9 - 8/15/11** - TOOH with fish. Mill ID of 7" csg to 1528'. LD DP 43 jts, & all mills. P/U 6" window mill for whip stock. TIH w/ whip stock. 3' fill. Circ btms up. TIH tag CIBP w/ whip stock. Mill window. Polish & dress exit window.

**8/16-9/8/11** - Drill 6" hole from 9825' to 12,850' TD. Circ. TOH.

**9/9-9/13/11** - Exit window & ream 3' section of 7" hole, established shoulder & began reaming. Under ream from 9,868' to 10,868'. Kelly down @ 11,868'. Work stuck pipe, kelly at floor, full circulation, pumped sweeps, worked pipe, twisted off. TOH, twisted pin out of box on the btm jt of stand 58, est TOF @ 6352.56'. TIH w/ 6" mill & 57 stands, 25 joints, 23' = 6505'. Circ, mill from 6505' to 6509'. TOH.

**9/14-9/24/11** - TIH & work fish. Run free point to 6505', tool stopped at top of fish. Spud on TOF but could not open hole enough. RIH w/ WL found the breakout connection at 6606'. TOH w/ 6606' of drill string. Run freepoint, 100% free at 8500', found progressive sticking to 9600'. Run string shot and back off @ 8452', between jts 264 & 263, successful. RIH w/ 24 jts, tag @ 8445'. Found free point @ 9820'. Screw into fish @ 9774' & jar on pipe. RIH w/ WL to free point & free point tool stacked out @ 9856'. RIH w/ 1" x 5' stinger & collar locator, pulled 200K on string, tag 12,816'. Work torque into pipe to 12004'. Parted wire line at top of tool joint while working torque into pipe. POH w/ fished wire line. Run string shot to 12,000', could not back off. Work pipe, was unable to back off. RU & run string shot to 11,220', no sign of back off. Work pipe. Wash & ream through tight spots & tag @ 11,200'. RU WL to free point, tag @ 11,300. Run string shot to 12,620' and back off. Circulate bottoms up.

**9/25-9/28/11** - Wash & ream from 11,430' to 12,518. Circ btms up. Work pipe. Jar on pipe & fish.

**9/29-9/30/11** -RIH to check clearance for string shot depth. Tag @ 12,817', 7.8' short. POH & RU 400 gr. string shot. RIH & shoot @ 12,770', back off no good. Re-torque back off @ 12,540'. With Kelly on hole, pipe began to lose weight, chased & began pumping out of hole. LD DP. Pumped out of hole to a depth of 11,215'.

**10/1/11** - TIH w/ 146 stds, 3 jts. Wash down 3 joints to top of fish @ 12,525', circ & screw into fish. Work pipe, surge fluid, and back wash. RIH w/ 700 gr. string shot to back off at btm of top collar @ 12,688'. Circ. Backed off @ 12,688'. LD 10 jts of DP. LD 4 jts & 1 collar. 4 DC's & reamer left in hole.

10/2-10/10/11 – TIH & tag @ 12,682'. Jar on fish. RIH w/ 700 gr string shot, shot hit but could not back off. POOH. RIH w/string shot, back off & run CCL, WL cannot pass thru 12,652'. TOOH. Lost fish in the hole. TIH, tag fish @ 11,456'. Screw into fish & work through tight spot. Wash to btm. TOH & no fish on screw in sub. TIH & tag fish @ 12,538'. Wash & ream 10,166' to 10,258'. Circ hole @ 11,417'. TOH & no fish. TIH & work through tight spot 10,197' to 10,227', tool would not go. TOH & no fish. TIH. LD 97 jts of DP. Under ream from 9,805' to 10,209'. Re-ream. Circ. TOH. LD 4 jts of DC's & reamer.

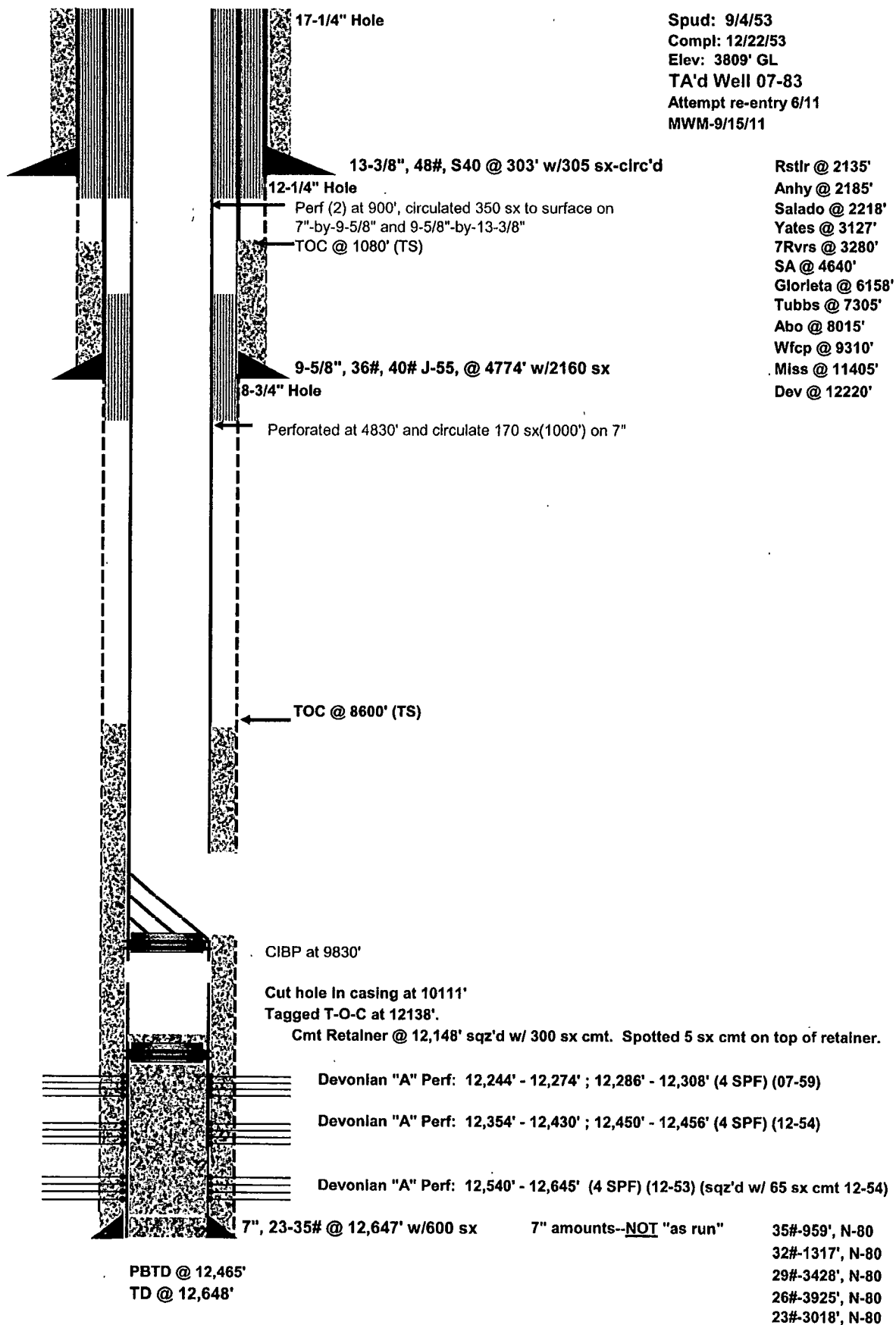
10/11-10/16/11 - Wash & ream 10,205' to 12,376'. TOOH. TIH w/ bit, 5 DC and stands. Wash & ream 10,039' to 10,198'.

10/17/11 - Wash & ream tight spot @ 10,206'. Pump plug #1 @ 10,198', 150 sx class H at 17 lbs/bbl. Pull 10 stands & circ. WOC. TIH 6 stands & 2 singles to 9869'. Pump plug #2 @ 9869', 25 sx class H at 17 lbs/bbl. Pull 10 stands & circ. WOC. TIH to tag plug #2. TIH 10 stands to 9869', did not tag plug. Circ.

10/18/11 - Circ out uncured cmt, entire plug. Mix & spot 100+ visc pill at 9901'. TOH, a total depth of 9837'. Pump 100 sx class H cmt plug @ 9837' to 9333'. Pull 12 stands. Circ pipe clean & WOC 12 hrs. TIH, tag plug @ 9343', plug was well cured. TOH.

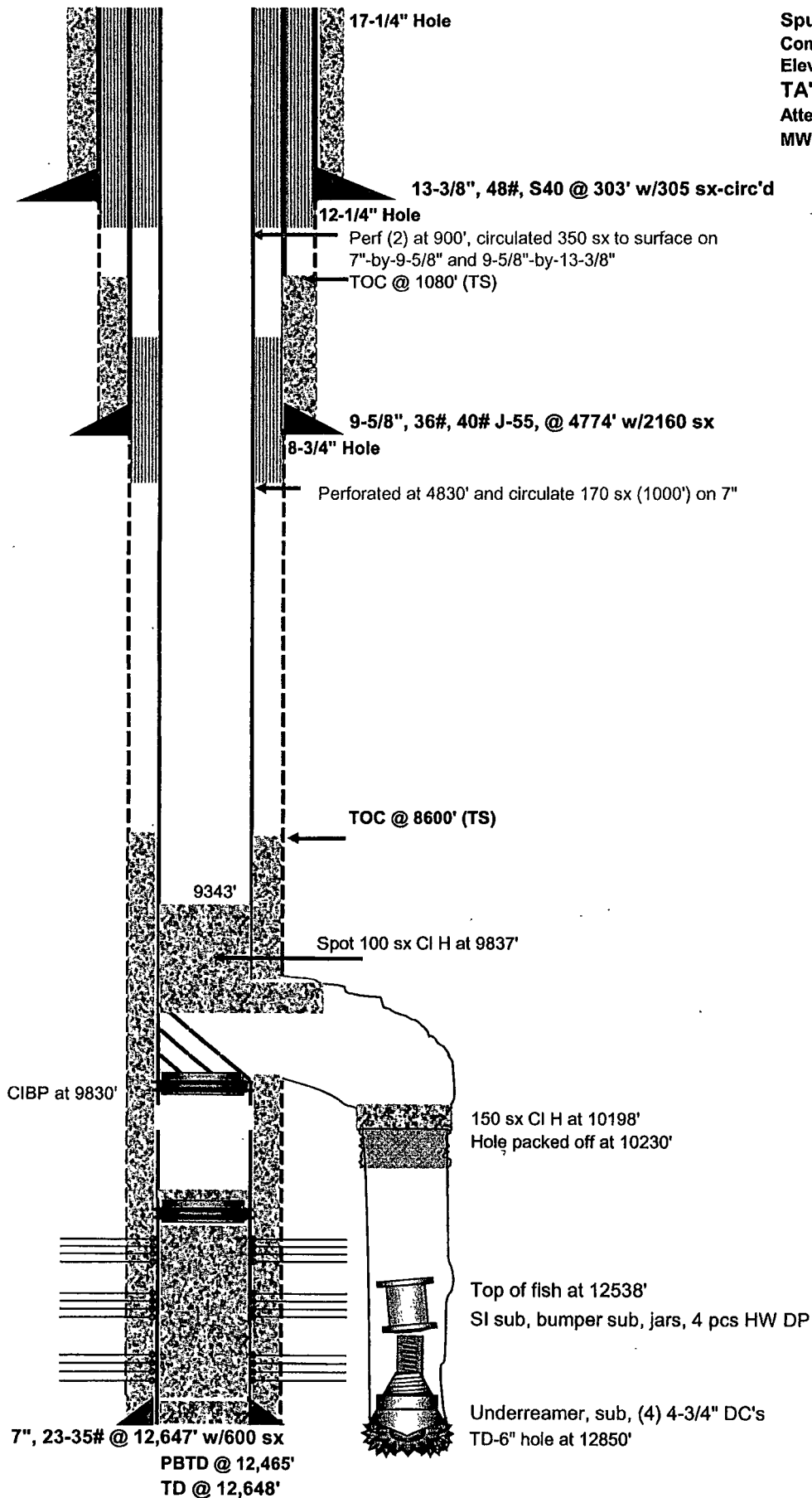
10/19-10/20/11 – LD DP, DC's & bit. ND. Jet and clean pits. Rig released at 16:00.

Lee Whitman A #4. 1980' FNL & 825' FEL of Sec. 26, T14S, R37E, Lea County, Unit Letter "H"  
API: 30-025-05138



Lee Whitman A #4 1980' FNL & 825' FEL of Sec. 26, T14S, R37E, Lea County, Unit Letter "H"  
API: 30-025-05138

Spud: 9/4/53  
Compl: 12/22/53  
Elev: 3809' GL  
TA'd Well 07-83  
Attempt re-entry 6/11  
MWM-10/27/11



Rstlr @ 2135'  
Anhy @ 2185'  
Salado @ 2218'  
Yates @ 3127'  
7Rvrs @ 3280'  
SA @ 4640'  
Glorieta @ 6158'  
Tubbs @ 7305'  
Abo @ 8015'  
Wfcp @ 9310'  
Miss @ 11405'  
Dev @ 12220'