

## District I

1625 N. French Dr., Hobbs, NM 88240

## District II

1301 W. Grand Ave., Artesia, NM 88210

## District III

1000 Rio Brazos Rd., Aztec, NM 87410

## District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

OCT 28 2011

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-025-06183

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

015823

7. Lease Name or Unit Agreement Name

Eunice Monument Unit

8. Well Number 11

9. OGRID Number 003044

10. Pool name or Wildcat

Eunice Monument; Grayburg-San Andres

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other - Shut-in

2. Name of Operator

Burgundy Oil &amp; Gas of New Mexico, Inc.

3. Address of Operator

401 W. Texas, Suite 1003 Midland, TX 79701

4. Well Location

Unit Letter E : 2310 feet from the South line and 2310 330 feet from the East W lineSection 19 Township 20 South Range 37 East NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3544' DR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Return to Production ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Drill out cmt to CIBP @ 3600'
- 2) R GR/Neutron & CBL; Perf 3553' - 61' (18 holes) & 3565' - 72' (16 holes)
- 3) TIH w/ 7" pkr to 3590' - tst CIBP to 1000 #
- 4) PU x set pkr @ 3500'
- 5) Swb test
- 6) Acidize perms w/ 1500 gal 15% Hcl + 40 balls
- 7) Swb test after acid
- 8) Put on rod pump & potential

## The Oil Conservation Division

## MUST BE NOTIFIED 24 Hours

## Prior to the beginning of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Cindy K. Campbell TITLE Production Accountant DATE 10/25/2011Type or print name Cindy K. Campbell E-mail address: ccampbell@t3wireless.com Telephone No. 432-684-4033, x-205

## For State Use Only

APPROVED BY: [Signature] TITLE STATE MGR DATE 10-31-2011

Conditions of Approval (if any):

OCT 31 2011

**Burgundy Oil & Gas of New Mexico, Inc.**

**Eunice Monument Unit No. 11**

**Unit Letter E, Sec. 19, T-20-S, R-37-E**

**Lea Co., New Mexico**

**API #: 30-025-06183**

**Equipment & Design:**

Burgundy Oil & Gas of New Mexico, Inc. will use a closed loop system in the process of returning this well to production. The following equipment will be on location:

(1) 160 bbl steel reverse tank

**Operations & Maintenance:**

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

**Closure:**

After plugging operations, fluids and solids will be hauled and disposed at Sundance Disposal, permit number NM-01-0003. Secondary site will be CRI, permit NM-01-0006.