

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

OCT 28 2011 Santa Fe, NM 87505

WELL API NO. 30-025-06184
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 015823
7. Lease Name or Unit Agreement Name Eunice Monument Unit
8. Well Number 12
9. OGRID Number 003044
10. Pool name or Wildcat Eunice Monument; Grayburg-San Andres

**SUNDRY NOT RECEIVED REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Burgundy Oil & Gas of New Mexico, Inc.

3. Address of Operator  
401 W. Texas, Suite 1003 Midland, TX 79701

4. Well Location  
Unit Letter F : 1980 feet from the North line and 1980 feet from the West line  
Section 19 Township 20 South Range 37 East NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3540' DF

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: Return to Production ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P. AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Drill out CIBP @ 3600' & push to bottom
- 2) Set CIBP @ 3650' - test csg to 500 #
- 3) Perf 3600' - 3610'
- 4) RIH w/ pkr x SA 3550' & swab test
- 5) Acidize well w/ 1000 gal 15% Hcl
- 6) Swab test
- 7) Put on rod pump & potential

**The Oil Conservation Division**  
**MUST BE NOTIFIED 24 Hours**  
**Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cindy K. Campbell TITLE Production Accountant DATE 10/25/11

Type or print name Cindy K. Campbell E-mail address: ccampbell@t3wireless.com Telephone No. 432-684-4033  
**For State Use Only**

APPROVED BY: [Signature] TITLE State Engineer DATE 10-31-2011  
Conditions of Approval (if any):

OCT 31 2011

**Burgundy Oil & Gas of New Mexico, Inc.**

**Eunice Monument Unit No. 12**

**Unit Letter F, Sec. 19, T-20-S, R-37-E**

**Lea Co., New Mexico**

**API #: 30-025-06184**

**Equipment & Design:**

Burgundy Oil & Gas of New Mexico, Inc. will use a closed loop system in the process of returning this well to production. The following equipment will be on location:

(1) 160 bbl steel reverse tank

**Operations & Maintenance:**

During each day of operation, the rig's crew will inspect and closely monitor the fluids contained within the steel tank and visually monitor any release that may occur. Should a release, spill or leak occur, the NMOCD District 1 office Hobbs (575-393-6161) will be notified, as required in NMOCD's rule 19.15.29.8.

**Closure:**

After plugging operations, fluids and solids will be hauled and disposed at Sundance Disposal, permit number NM-01-0003. Secondary site will be CRI, permit NM-01-0006.