

June 19, 2008

Office

Energy, Minerals and Natural Resources

District I

1625 N. French Dr., Hobbs, NM 88241

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OCD

OIL CONSERVATION DIVISION

OCT 28 2011

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-06619
1. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. BO-0085
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit (WBDU)
4. Well Location Unit Letter <u>I</u> : 1980 feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>16</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>078</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3466' GR		9. OGRID Number 873
		10. Pool name or Wildcat Eunice; B-T-D, North

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Convert to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Several wells were converted during this time period and apparently, this well was overlooked when filing paperwork.

Apache converted this well to injection, as follows: (per R-12981)

10/13/2008 MIRUSU 10/14/2008 POOH LD Prod Equip 10/15/2008 RIH w/pkr
 10/16/2008 Squeeze Tubb w/400 sx Class C cement. 10/17/2008 POOH w/tbg 10/20/2008 DO cmt to retainer @ 6030'.
 10/21/2008 DO cmt retainer & 12' cmt. 10/22/2008 DO cmt 6042-6164'; circ hole. 10/23/2008 DO cmt 6164-6275'.
 10/24/2008 Test squeeze; held good, release pkr. 10/27/2008 DO cmt 6275-6338'; DO CIBP @ 6380' - push CIBP to 6477'.
 10/28/2008 DO CIBP @ 6526'; CO fill to 6631'; circ clean. 10/29/2008 CO to TD
 10/30/2008 Acidize Drinkard w/3000 gal NEFE acid & 3500# Rock Salt.
 10/31/2008 Acidize Blinebry w/3000 gal NEFE acid & 4000# Rock Salt. 11/03/2008 POOH LD tools.
 11/04/2008 RIH w/Inj Equip 11/05/2008 Set Baker Loc Set Pkr @ 5578'; load w/packer fluid.
 11/06/2008 Clean up; RDMOSU. Prep to run MIT; notify OCD.
 11/13/2008 Passed State witnessed MIT; OCD Rep took chart. (copy attached)

Spud Date: 08/12/1947

Rig Release Date: 09/24/1947

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Engr Tech DATE 10/27/2011

Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Staff Engr DATE 10-31-2011

Conditions of Approval (if any):

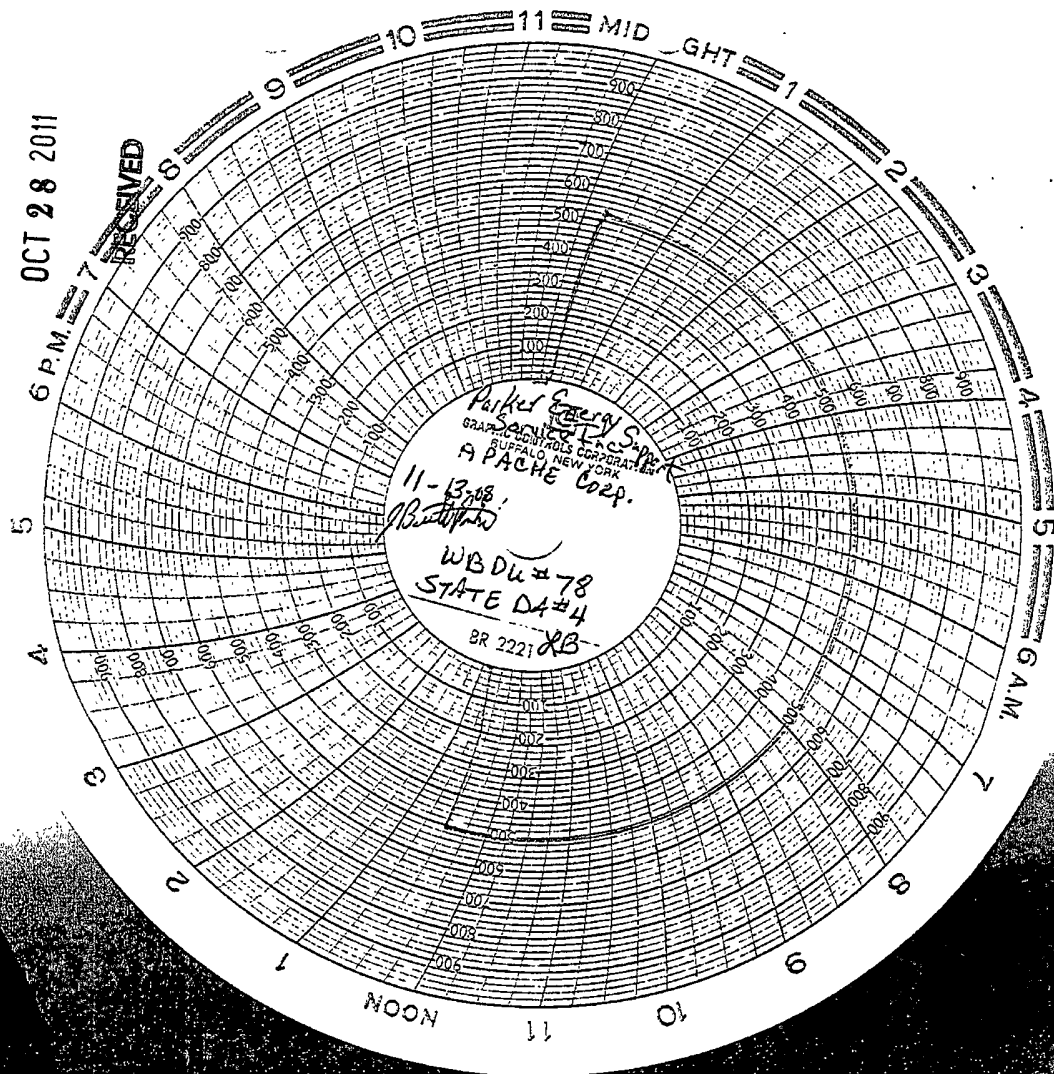
OCT 31 2011

HOBBS OCD

OCT 28 2011

6 P.M.

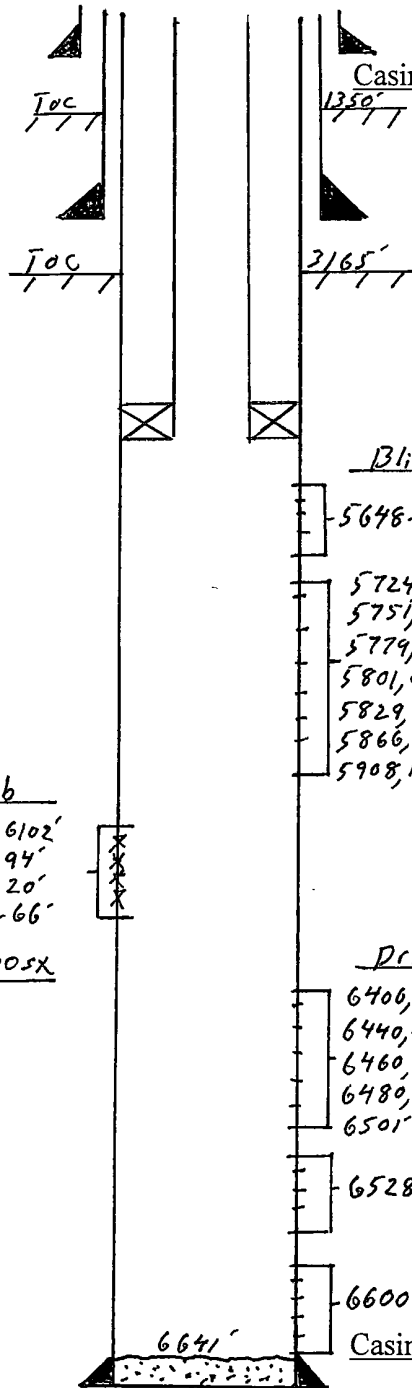
RECEIVED



OCT 28 2011

WELL DATA SHEETLast Update: 2-6-09**RECEIVED**Lease Name: WBDU #78W (State DA #4)API No: 30-025-06619Location: 1980's/660'E
C-NE-SE Sec 16, T-21S, R-37ECounty: Lea ST: NMInjection Order Date: 8-11-08 Spud Date: 8-12-47 Well Elev: 3466' GL 8' KBInjection Order No: R-12981A TD Date: 9-13-47 Completion Date: 9-23-47Permit BPD / PSI: 490 / 1120 TD: 6644' PBTD: 6641' TOC: 3165' (1.5)13 3/8" 36#/48" H-40 213' 200 SX (Circ)Casing: Size: 8 5/8" Wt: 32/36# Grd: J-55 Dpth: 2807' Cmt: 1550 SXProducing Formation: Blinberry / DrinkardPerfs: From 5648' to 5925' /spf _____ to _____6406' to 6641' /spf _____ to _____Well History: (See Attached)Blinberry5648-5718'5724, 30, 33, 48,
5751, 65, 70, 74,
5779, 85, 96,
5801, 08, 13, 20, 23,
5829, 39, 46, 50,
5866, 76, 86, 94,
5908, 12, 20, 25.Drinkard6406, 16, 20, 26,
6440, 44, 50, 54,
6460, 66, 70, 74,
6480, 84, 88, 92, 96,
6501'6528-82'6600-41'

Casing:

Size: 5 1/2" Wt: 17# Grd: J-55 Depth: 6644' Cmt: 500 SXTD: 6644'Tubb6098-6102'
6190-94'
6216-20'
6262-66'SQ 4/400 SXWell Equipment:Tbg: 172 Jts 2 3/8" Size IPC GradePkr Type Baker Lok-Ser Depth: 5578'