

District I
1625 N. French Dr., Hobbs, NM 88249
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87418
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-06628
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. BO-1557
7. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU)
8. Well Number 060
9. OGRID Number 873
10. Pool name or Wildcat Eunice; B-T-D, North

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705	
4. Well Location Unit Letter C : 720 feet from the North line and 1980 feet from the West line Section 16 Township 21S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3489' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: CONVERT to INJECTION ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Several wells were converted during this time period and apparently, this well was overlooked when filing paperwork. Apache converted this well to injection, as follows: (per R-12981)
10/13/2008 MIRUSU 10/14/2008 POOH w/prod equip 10/15/2008 RIH w/bit & scraper
10/16/2008 RIH & set CIBP @ 6325'; tested good. 10/17/2008 RIH & set retainer @ 6145'.
10/20/2008 Squeeze Tubb perms w/400 sx C 10/21/2008 DO sand, then 200' cmt to 5521'; circ hole.
10/22/2008 DO cmt to 5775'; circ hole. 10/23/2008 DO cmt 5775-6160'. 10/24/2008 DO cmt 6160-6290'; circ clean.
10/27/2008 Spot 60 sx C from 6290-6136'. 10/28/2008 POOH w/pkr. 10/29/2008 DO cmt to 6290'.
10/30/2008 DO cmt 6290-6325'; DO CIBP; DO cmt to 6342'; circ clean. 10/31/2008 DO cmt 6342-6570'; circ clean.
11/03/2008 DO cmt 6570-6670'. 11/04/2008 Perf Drinkard @ 6578-6604', 6657-6669' w/4 SPF, 192 holes.
11/05/2008 Acidize Drinkard w/3336 gal HEFE & 2000# Rock Salt.
11/06/2008 Acidize Blinbry w/3420 gal HEFE & 3200# Rock Salt 11/07/2008 POOD LD WS
11/10/2008 RIH w/Inj Equip, set Baker Loc Set @ 5539'; load csg w/pkr fluid
11/11/2008 Run prelim MIT; test. 11/13/2008 Ran State Witnessed MIT; OCD rep took chart (copy attached).

Spud Date: 05/06/1948

Rig Release Date: 07/14/1948

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Staff Engr Tech DATE 10/27/2011

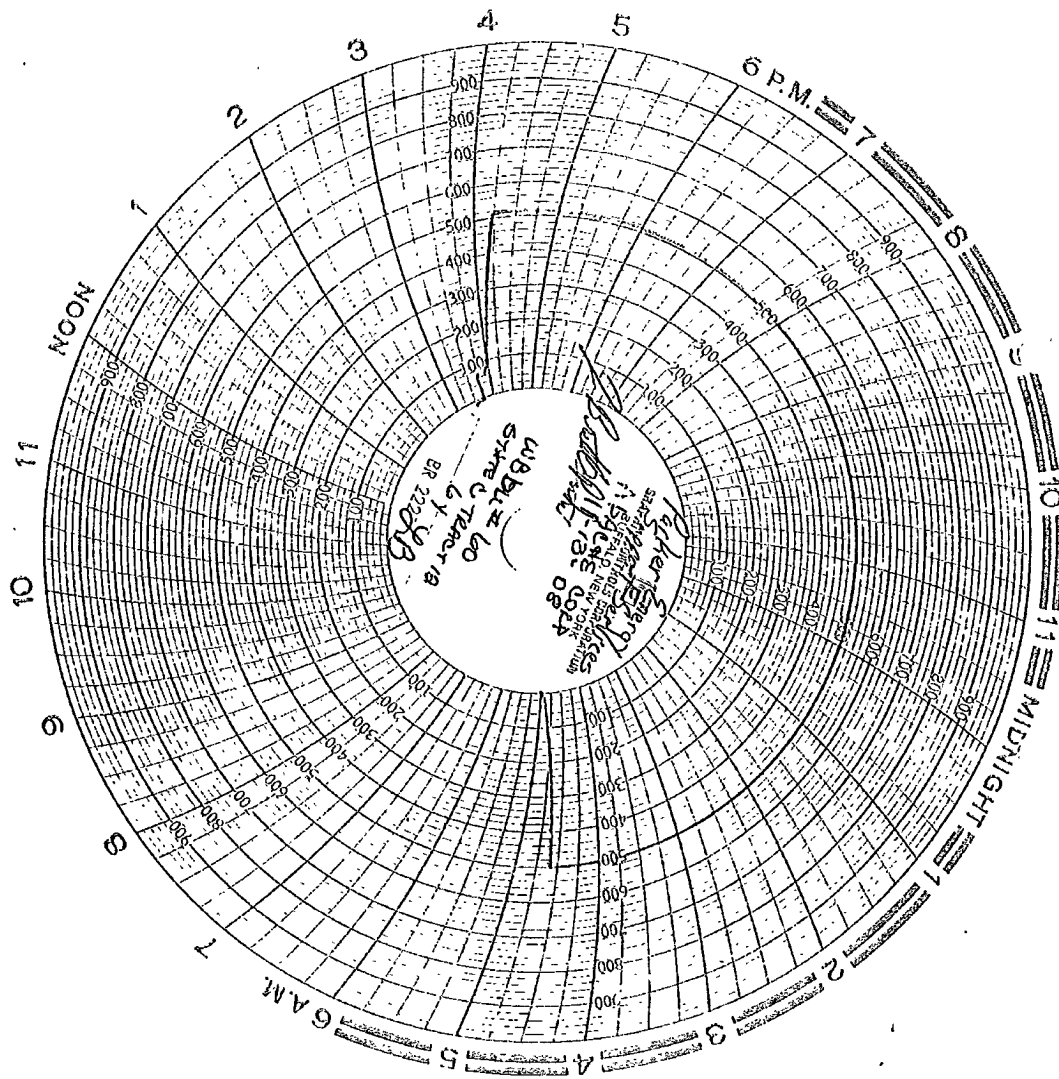
Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

For State Use Only

APPROVED BY: [Signature] TITLE Staff Engr DATE 10-31-2011

Conditions of Approval (if any):

OCT 31 2011



WELL DATA SHEETLast Update: 1-12-09Lease Name: WBDU #60W (S+C, T-12 #6 Y)API No: 30-025-06628Location: 720'N/1980'W
N/2-S/3-NE-NW, Sec 16, T-21S, R-37ECounty: Lea ST: NMInjection Order Date: 8-11-08 Spud Date: 5-6-48 Well Elev: 3499' GL 10' KBInjection Order No: R-12981A TD Date: 7-1-48 Completion Date: 7-15-48Permit BPD / PSI: 490 / 420 TD: 6699' PBTD: 6670' TOC: CircCasing: 13 3/8" 36" 292' 300 SX (Circ)
Size: 9 5/8" Wt: 32 3/4#/ft Grd: H-40 Dpth: 2955' Cmt: 1500 SX (Circ)Producing Formation: Blinberry / DrinkardPerfs: From 5602' to 5862' 1/spf to 6470' to 6669' 46/spf to Well History: (See Attached)DVE 5299'
w/700 SX
(Circ)Blinberry5602-18'
5626-34'
5638-44'
5650-92'
5718-32'
5790-5822'
5826-38'
5848-62'Tubb6185'-6285'
5Q/460 SXDrinkard6470-88'
6512-30'
6578-6604'
6657-69'

6670'

X 6680' 5Q/175 SX

Casing:

Size: 7" Wt: 23# Grd: J-55 Depth: 6694' Cmt: 300 SX

TD: 6699'

Well Equipment:

Tbg: 171 Jts 2 3/8" Size FPC GradePkr Type Daker Lok-Ser Depth: 5559' (11-11-08)

w/on-off tool

1.43" JME 5571"